Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diffu or to re-enter an abandoned well. Use from 5160-5 (APO) for such preposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side. 7. If this or CA/Agreement, Name and/or No 891005247F No. 1991-1992 No. 1991-1	В	UREAU OF LAND MANAG	DUIDITI	1 5 Lanca Carial	No	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Ges Well Other Other megan morewee devincen. 2. Name of Operator Other megan morewee devincen. 3. Address Other megan morewee devincen. 4. Other megan morewee devincen. 4. Other megan morewee devincen. 4. Other megan morewee devincen. 5. Address Other megan morewee devincen. 5. Address Other megan morewee devincen. 6. Other megan morewee devincen. 6. Other megan morewee devincen. 6. Other megan morewee devincen. 7. Other megan more more more more more more more more	Do not use this form for proposals to drill or to				5. Lease Serial No. NMNM037489	
1. Type of Well	abandoned we	III. Use form 3160-3 (APD)) for such proposals.	6. If Indian, All	ottee or Tribe Name	
So Only Notice of Intent Acidize	1. Type of Well		ons on reverse side.	7. If Unit or CA 891005247	/Agreement, Name and/or No	
DEVON ENERGY PRODUCTION CO EMail: megan.moraveo@dvn.com An Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Location of Well (Footage, Src., T. R. M., or Survey Description) Sec 34 T24S R31E NWNE 330FNL 1980FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Carrier Casing Acidize Change Plans Change Plans Change Plans Convert to Injection Change Plans Convert to Injection Convert to Injection Convert to Injection Describe Proposed or Completed Operation (clearly states in pertone details, not infect with the work will be performed or provide the Bond No. on the with EMBAIRA. Required subsequent provis shill be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the sits is ready for film Inspection) Devon Energy Production Company, LP respectfully requirests to flare the Cotton Draw Unit 1144 (200-115-3740) Central Tank Eastery, Intermitted flaring due to 10 CPUP unit going down. We are requesting 90 days to start March 2, 2015 through June 1, 2015. Amount to be flared is: See ATTACHED FOR CONDITIONS OF APPROVALLAN Cotton Draw Unit 110H Cotton Draw Unit 110H Cotton Draw Unit 158H 30-015-38909 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title MAR 2 5 00 place Water Disposal Accompany of the special processing by Jennifer all requirements, including reclamation, have been completed, and the operator has determined that the following wells are included: Cotton Draw Unit 110H Cotton Draw Unit 129H 30-015-38909 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title MAR 2 5 00 place Water Disposal March States and				8. Well Name and No. COTTON DRAW UNIT 11		
Say WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Location of Well (Footage, Sec., T. R. M., or Survey Description) Sec 34 T24S R31E NWNE 330FNL 1980FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Star/Resume) Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Describe Proposed of Completed Operations (Star/Resume) Plug Back Water Disposal Water Disposal Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report on the first markets and zones. Attach the Bond will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report on the first markets and zones. Attach the Bond will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report on the first markets and zones. Attach the Bond will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report of the first markets and zones. Attach the Bond will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report of the first markets and zones. Attach the Bond will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report of the first markets and zones. Attach the Bond will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report of the first markets and zones. Attach the Bond No. on file with BLM/BIA. Required subsement report of the first markets and zones. Attach the Bond with the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsement report of the first markets and zones. Attach the first on the first markets and zones. Attach the first markets and zon	2. Name of Operator DEVON ENERGY PRODUCT	Contact: M	EGAN MORAVEC vec@dvn.com			
Location of Well Footage, Sec., T., R. M. or Survey Description	333 WEST SHERIDAN AVE	. 11	3b. Phone No. (include area cod Ph: 405-552-3622			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				11. County or Pa	arish, and State	
Notice of Intent Acidize	Sec 34 T24S R31E NWNE 330FNL 1980FEL			EDDY COUNTY, NM		
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Start Off Other Plug and Abandon Recomplete Start Off Plug and Abandon Plug Back Water Disposal Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting acts of any proposed work and approximate duration thereof. In the proposal is to deepen directionship or recompleted neutron and the starting acts of any proposed work and approximate duration thereof. In the proposal is to deepen directionship or recompleted neutron the proposal is to deepen directionship or recompleted neutron the proposal is to deepen directionship or recompleted neutron and make subsequent reports shall be proposed to the proposal to the proposal is to deepen directionship or recompleted neutron and the subsequent reports shall be proposed to the proposal in the Bond under which the work will be performed or provide the Bond No. on file with BLMMIA. Required subsequent reports shall be proposed to the Bond No. on the with BLMMIA. Required subsequent reports shall be proposed to the Bond No. on the with BLMMIA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 114 (30-015-38406 the proposal propo	12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
Subsequent Report	TYPE OF SUBMISSION	TYPE OF SUBMISSION		OF ACTION		
Alter Casing	M Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
Casing Repair	· .	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Describe Proposed or Completed Operation (clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days, following completion of the involved operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion, and we within 30 days, following completion of the involved operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion of the involved operations. If the operation results in a multiple completion or recompletion of the involved operations and the operation has been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 114 (30-015-3749) Captured that the site is ready for final inspection. The operator has determined that the site is ready for final inspection. The operator has determined that the site is ready of the period of the operator has determined that the site is ready of the operator has determined that the site is ready of the operator has determined that the site is ready of the operator has determined that the site is ready of the operator has determined that the site is ready of the operator has determined that the site is ready of the operator has determined that the site is ready of th	☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete		
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBA. Required subsequent reports stall be filed within 30 days, following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3164-5 shall be filed one testing has been completed. Final Abandonment Noteces shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is really for final inspection.) Devon Energy Production Company, L.P respectfully requests to flare the Cotton Draw Unit 114 (30-015-37410) Central Tank Battery, Intermittent flaring due to DCP unit going down. We are requesting 90 days to start March 2, 2015 through June 1, 2015. Amount to be flared is: 200 MCF 500 BOPD. The following wells are included: Cotton Draw Unit 110H 30-015-38408	☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection.) Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 114 (30-015-37410) Central Tank Battery, Intermittent flaring due to DCP unit going down. We are requesting 90 days to start March 2, 2015 through June 1, 2015. Amount to be flared is: 200 MCF 500 BOPD. The following wells are included: Cotton Draw Unit 110H 30-015-38406 Cotton Draw Unit 119H 30-015-38409 Cotton Draw Unit 152H 30-015-38609 SEE ATTACHED FOR CONDITIONS OF APPROVAL AND COTTON SOFT APPROVAL AND COTTON Draw Unit 152H 30-015-38609 Cotton Draw Unit 152H 30-015-38609 The reposition of the properation of this notice does not warrant or young the applicant holds legal or equitable ride to those rights in the subject lease of the applicant holds legal or equitable ride to those rights in the subject lease of the applicant holds legal or equitable ride to those rights in the subject lease of the applicant holds legal or equitable ride to those rights in the subject lease of the applicant holds legal or equitable ride to those rights in the subject lease of the properation or recomplished to the properation of the pr		☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
A. I hereby certify that the foregoing is true and correct. Electronic Submission #295216 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlabad Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/25/2015 (15JAS0247SE) Name (Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST THIS SPACE FOR FEDERAL OR STATE OFFICE USE THIS SPACE FOR FEDERAL OR STATE OFFICE USE Optioned By ditions of approval, if any, are attached. Approval of this notice does not warrant or the would entitle the applicant holds legal or equitable title to those rights in the subject lease of the would entitle the applicant to conduct operations thereon. It is U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agent of the United lates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Mar	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on all inspection.) The pany, LP respectfully requestery. Intermittent flaring drop 1, 2, 2015 through June 1,	Bond No. on file with BLM/BI s in a multiple completion or reconly after all requirements, inclu- ests to flare the Cotton Dra ue to DCP unit going dow	A. Required subsequent reports sha completion in a new interval, a Forn ding reclamation, have been completed aw Unit 114 n. We are	ill be filed within 30 days a 3160-4 shall be filed once eted, and the operator has	
Electronic Submission #295216 verified by the BLM Well Information System For DEVON ENERGY PRODUCT ON CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNFER SANCHEZ on 03/25/2015 (15JAS0247SE) Name (Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/17/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title WAR 2 5 201 pate ditions of approval, if any, are attached. Approval of this notice does not warrant or fry that the applicant holds legal or equitable title to those rights in the subject lease h would entitle the applicant to conduct operations thereon. 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ness any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Ma 500 BOPD. The following wells Cotton Draw Unit 115H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 151H	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on all inspection.) Inpany, LP respectfully requestatery. Intermittent flaring of rch 2, 2015 through June 1, are included: 30-015-36406 30-015-37998 30-015-38608 30-015-38610	e Bond No. on file with BLM/BI is in a multiple completion or recomply after all requirements, includests to flare the Cotton Drawe to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015.	A. Required subsequent reports sha completion in a new interval, a Forn ding reclamation, have been completed aw Unit 114 n. We are dis: 200 MCF	ill be filed within 30 days in 3160-4 shall be filed once sted, and the operator has	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title MAR 2 5 2015 pate ditions of approval, if any, are attached. Approval of this notice does not warrant or fy that the applicant holds legal or equitable title to those rights in the subject lease the would entitle the applicant to conduct operations thereon. Office 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ties any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Ma 500 BOPD. The following wells Cotton Draw Unit 115H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 151H Cotton Draw Unit 151H Cotton Draw Unit 152H	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on all inspection.) Inpany, LP respectfully requestery. Intermittent flaring drop 2, 2015 through June 1, are included: 30-015-36406 30-015-38698 30-015-38608 30-015-38609 30-015-38609	e Bond No. on file with BLM/BI is in a multiple completion or recomply after all requirements, includests to flare the Cotton Drawe to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015.	A. Required subsequent reports sha completion in a new interval, a Forn ding reclamation, have been completed aw Unit 114 n. We are dis: 200 MCF	all be filed within 30 days in 3160-4 shall be filed once sted, and the operator has the control of the control	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title MAR 2 5 2015 Date It in the subject lease of the applicant holds legal or equitable title to those rights in the subject lease of would entitle the applicant to conduct operations thereon. 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United less any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Ma 500 BOPD. The following wells Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 152H	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on the content of the operation result and on the content of the co	ests to flare the Cotton Draws to DCP unit going down 2015. Amount to be flare to CONI SEE A CONI 216 verified by the BLM We PRODUCTION CO LP, sent	A. Required subsequent reports shat completion in a new interval, a Forn ding reclamation, have been completed with the complete state of the complete sta	all be filed within 30 days in 3160-4 shall be filed once sted, and the operator has the control of the control	
ititions of approval, if any, are attached. Approval of this notice does not warrant or fy that the applicant holds legal or equitable title to those rights in the subject lease h would entitle the applicant to conduct operations thereon. 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United test any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Ma 500 BOPD. The following wells Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 152H I hereby certify that the foregoing is to Commit	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on the content of the operation result and on the content of the co	ests to flare the Cotton Draws of the BLMBI sets to flare the Cotton Draws of the BLMBI sets to flare the Cotton Draws of the BLMBI sets to flare the Cotton Draws of the BLMBI sets to flare the Cotton Draws of the BLMBI sets to flare the Cotton Draws of the BLMBI sets to flare the Cotton Draws of the BLMBI sets to flare the Cotton Draws of the BLMBI sets to flare	A. Required subsequent reports shatompletion in a new interval, a Forn ding reclamation, have been completed with the completed of the complet	all be filed within 30 days in 3160-4 shall be filed once sted, and the operator has the control of the control	
ditions of approval, if any, are attached. Approval of this notice does not warrant or fy that the applicant holds legal or equitable title to those rights in the subject lease h would entitle the applicant to conduct operations thereon. Office REFORM OF LAND MENAGEMENT 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United tes any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Maison BOPD. The following wells: Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 152H I hereby certify that the foregoing is to Comminal Comminator of the Com	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on all inspection.) Inpany, LP respectfully requestery. Intermittent flaring droth 2, 2015 through June 1, are included: 30-015-36406 30-015-38453 30-015-38608 30-015-38609 True and correct. Electronic Submission #2952 True and Correct. Electronic Submission #2952 True and AFMSS for processing DRAVEC	ests to flare the Cotton Draws to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to DCP unit going down 2015. Amount to be flared to DCP unit going d	A. Required subsequent reports sharp completion in a new interval, a Forn ding reclamation, have been completed by Unit 114 n. We are discussed by the factor of the factor of the factor of the factor of the Carlebad on 03/25/2015 (15JAS0247SE) ATORY ANALYST	all be filed within 30 days in 3160-4 shall be filed once sted, and the operator has the company of the company	
fy that the applicant holds legal or equitable title to those rights in the subject lease h would entitle the applicant to conduct operations thereon. Office Office	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Maison BOPD. The following wells: Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 152H I hereby certify that the foregoing is to Comminal Comminator of the Com	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on the content of the operation result and onment Notices shall be filed on the content of the co	ests to flare the Cotton Drawing after all requirements, includes to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Title REGUL Date 03/17/2	A. Required subsequent reports shat completion in a new interval, a Forn ding reclamation, have been completed by Unit 114 II. We are a second by the secon	all be filed within 30 days in 3160-4 shall be filed once sted, and the operator has the company of the company	
ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Mai 500 BOPD. The following wells Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 122H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 152H I hereby certify that the foregoing is to Comminate (Printed/Typed) MEGAN MC Signature (Electronic Su	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on the content of the operation result and onment Notices shall be filed on the content of the co	ests to flare the Cotton Drawing after all requirements, includes to DCP unit going down 2015. Amount to be flared to DCP unit going down 2015. Amount to DCP unit going down	A. Required subsequent reports shat completion in a new interval, a Forn ding reclamation, have been completed by Unit 114 In. We are It is: 200 MCF TTACHED FOR OITIONS OF APP II Information System to the Carlsbad on 03/25/2015 (15JAS0247SE) ATORY ANALYST OIFICE USE	ROVAL SO	
	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Mai 500 BOPD. The following wells: Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 125H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 152H I hereby certify that the foregoing is the cotton Draw Unit 152H Comminum (Printed/Typed) MEGAN MC Signature (Electronic Supproved By Ilitions of approval, if any, are attached, by that the applicant holds legal or equit to the comminum of the proved By In the prov	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on the inspection.) Inpany, LP respectfully requested the inspection.) Inpany, LP respectfully requested the inspection. Inpany, LP respectfully requested the inspection. Inpany, LP respectfully requested the inspection in the inspection. Inpany, LP respectfully requested the inspection in the substantial inspection. Inpany, LP respectfully requested	ests to flare the Cotton Draws of the total properties of the control of the total properties of the t	A. Required subsequent reports shat completion in a new interval, a Forn ding reclamation, have been completed by the subsequent of the Carls bad on 03/25/2015 (15JAS0247SE) ATORY ANALYST MAR 2	ROVAL SO STANDERS OF THE STAND	
	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Devon Energy Production Com (30-015-37410) Central Tank E requesting 90 days to start Mai 500 BOPD. The following wells: Cotton Draw Unit 110H Cotton Draw Unit 115H Cotton Draw Unit 125H Cotton Draw Unit 125H Cotton Draw Unit 151H Cotton Draw Unit 152H I hereby certify that the foregoing is to the comminant of the comminant	k will be performed or provide the operations. If the operation result andonment Notices shall be filed on the inspection.) Inpany, LP respectfully requestery. Intermittent flaring direct 2, 2015 through June 1, are included: 30-015-36406 30-015-37998 30-015-38608 30-015-38609 True and correct. Electronic Submission #2955 For DEVON ENERGY FO	ests to flare the Cotton Draws of the total property of the total	A. Required subsequent reports shat completion in a new interval, a Form ding reclamation, have been completely with the completely as a completely with the control of the Carlsbad on 03/25/2015 (15JAS0247SE) ATORY ANALYST MAR 2	ROVAL SO STANDER TO METAGEMENT TO DEFINE	

Additional data for EC transaction #295216 that would not fit on the form 32 Additional remarks, continued

Cotton Draw Unit 155H Cotton Draw Unit 156H

30-015-38607 K2 135-30-015-38557 K20 135-3

-supmit these on separate surdry under "Hobbs".

Cotton Draw Unit 114 30-015-37410 Devon Energy Production Co. March 25, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

032515 JAM

Cotton Draw Unit 155H 30-015-38607 Devon Energy Production Co. May 06 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

050615 JAM