Form 3160-5 (Februa:5/-2605)	UNITED STATES		OCD A	rtesia		M APPR No. 100	
DEF	PARTMENT OF THE I EAU OF LAND MANA				Expire: 5. Lease Scrial No.	s: March	31, 2007
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Do not use this f	form for proposals to Use Form 3160-3 (Al	o drill or to r	re-enter an		6. If Indian, Allottee or Ti	ibe Nan	10
	T IN TRIPLICATE – Other i	instructions on p	bage 2.		7. If Unit of CA/Agreeme	nt, Nam	e and/or No.
I. Type of Well ☐ Oil Well ✔ Gas W					8. Well Name and No.		
	/ell Other				Please see Attachment 9. API Well No.		
2. Name of Operator Fasken Oil and Ranch, Ltd. 3a. Address		3h Phone No <i>(ii</i>	nclude area code)		Please see Attachment 10. Field and Pool or Exp		Area
6101 Holiday Hill Road, Midland, TX 79707		432-687-1777	ictude dred code)		Please see Attachment	•	Alca
4. Location of Well (Footage, Sec., T., Please see Altachment.	R., M., or Survey Description)				 Country or Parish, Sta Eddy, NM 	te	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURE OF	NOTIC	E, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ О	OF ACTI	ION		
Notice of Intent	Acidize	Deepen		_	uction (Start/Resume)		ter Shut-Off
_	Alter Casing		Treat	-	imation mplete		Il Integrity _{ner} Request to Flare
Subsequent Report	Change Plans		d Abandon	_	porarily Abandon		Gas Well Gas
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	Water	r Disposal	-	
testing has been completed. Final , determined that the site is ready for Enterprise was performing some ma 12-10-13 - 12-18-13.	r final inspection.) aintenance due to high line	·				•	
, v				ç	SEE ATTACH	IED	FOR
				(CONDITIONS	S OF	APPROVAL
	NM	OIL CONS		`	001021222		
		APR 06			. (RD	4/28/15
			2010	•	Acc	opte Mi	id for record
	L	RECEIV	'ED		~	1.41	
 I hereby certify that the foregoing is tr Name (Printed/Typed) 	ue and correct.				//	_#	
Kim Tyson		т	itle Regulatory A	nalyst	FPTED FOR B	<u>ERO</u>	RD/
Signature Rm Jon			Date 02/04/2014	AUU		2	ΔA
	THIS SPACE F	OR FEDER	AL OR STATE	OFF	ICE/USE	ZA	MOVM/
Approved by			Title	В	ALREAD OF LAND MAN	AGEME FFICE	NT
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	itle to those rights in the subject		ify		ACAMESDAD JALIADAN		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre-			on knowingly and wi	Ilfully	make to any department or	agency	of the United States any false,
(Instructions on page 2)							

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Request to Flare Gas Well Gas Sundry Notice Attachment Time Period 12-10-2013 – 12-18-2013

Well Name	API Number	Location	Pool	MCF Per day
El Paso Federal No. 9	30-015-30221	UL – J, Sec. 2, T21S, R26E 1980' FSL & 1350' FEL	Avalon; Morrow (Gas)	50
El Paso Federal No. 11	30-015-30465	UL – O, Sec. 1, T21S, R26E 4277' FNL & 1787' FEL	Burton Flat; Strawn, West (Gas)	25
Avalon 1 Federal No. 4	30-015-31359	UL – R, Sec. 1, T21S, R26E 2853' FSL & 1643' FEL	Burton Flat; Morrow (Pro Gas)	100
Maralo Federal No. 1	30-015-23302	UL – J, Sec. 35, T20S, R27E 1980' FSL & 1980' FEL	Burton Flat; Morrow (Pro Gas)	10
Maralo Federal No. 2	30-015-23748	UL – K, Sec. 35, T20S, R27E 1980' FSL & 1650' FWL	Burton Flat; Morrow (Pro Gas)	50
Maralo 34 Federal No. 3	30-015-30331	UL – H, Sec. 34, T20S, R27E 2150' FNL & 660' FEL	Avalon; Morrow (Gas)	25

Well Name	API Number	Location	Pool	MC Per day
Maralo 35 Federal No. 5	30-015-35695	UL – C, Sec. 35, T20S, R27E 990' FNL & 1980' FWL	Burton Flat; Morrow (Pro Gas)	20
Gulf Federal No. 1	30-015-24035	UL – C, Sec. 1, T21S, R26E 660' FNL & 1980' FWL	Burton Flat; Morrow (Pro Gas)	200

El Paso Federal 9 30-015-30221 Fasken Oil and Ranch, Ltd April 01, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

.12. Comply with any restrictions or regulations when on State or Fee surface.

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