

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT

JUN 4 2015

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

NAB1515656252

**OPERATOR**

Initial Report  Final Report

Name of Company: Mewbourne Oil Company <u>14744</u>	Contact: Zack Thomas
Address: PO Box 5270 Hobbs NM 88241	Telephone No. 575-393-5905
Facility Name: Sharps 3 Fed Com #2H Battery	Facility Type: Producing Oil Well

Surface Owner: BLM	Mineral Owner: BLM	API No. 30-015-39822
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	3	20S	29E	400'	South	150'	East	Eddy

Latitude 32.5963232 Longitude -104.054806

**NATURE OF RELEASE**

Type of Release: Oil/produced water	Volume of Release: estimated 190 bbls total fluid	Volume Recovered: 180 bbls total fluid (100 bbl PW) (80 bbl Oil)
Source of Release: Heater Treater	Date and Hour of Occurrence 6-2-15	Date and Hour of Discovery 6-2-15 8:45 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos <u>Heather Patterson @ 9:25 am 6/3</u>	
By Whom? Zack Thomas	Date and Hour 6-3-15 9:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Lightning struck heater treater causing it to explode consequently draining all fluid. All wells associated with this battery were shut in.

Describe Area Affected and Cleanup Action Taken.\*  
Affected area- the well pad surface was affected as well as an estimated 100 ft by 100 ft area of pasture east of the separation equipment. Vacuum truck was used to recover 180 bbls total fluid off the pad surface. No standing fluid off the pad.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Z. Thomas</u>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Zack Thomas	Approved by Environmental Specialist: <u>[Signature]</u>	
Title: Environmental Rep.	Approval Date: <u>6/5/15</u>	Expiration Date: <u>N/A</u>
E-mail Address: zthomas@mewbourne.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 6-3-15 Phone: 575-602-2188	<b>SUBMIT REMEDIATION PROPOSAL NO</b>	

\* Attach Additional Sheets If Necessary  
LATER THAN: 7/9/15 2RP-3033