

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico NM OIL CONSERVATION
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

ARTESIA DISTRICT

JUN 1 2015

☐ AMENDED REPORT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address BC Operating, Inc. P.O. Box 50820 Midland, Texas 79710		² OGRID Number 160825
		³ API Number 30-015-24097
⁴ Property Code 26417	⁵ Property Name Smith, 10 Com	⁶ Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
G	10	24S	27E		2310	North	1980	East	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name	Pool Code
Wildcat; Upper Penn	

Additional Well Information

¹¹ Work Type PB / Recompletion	¹² Well Type Gas	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Fee	¹⁵ Ground Level Elevation 3128'
¹⁶ Multiple No	¹⁷ Proposed Depth 11,600'	¹⁸ Formation Penn	¹⁹ Contractor TBD	²⁰ Spud Date 2/22/1982
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 1/2"	13 3/8"	48#	550'	725	0'
Intermediate	12 1/4"	9 5/8"	47#	2150'	1700	0'
Production	8 1/2"	7"	23#	10,500'	1325	TBD

Casing/Cement Program: Additional Comments

Will get TOC on production casing with log.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram Annular	3000#	2000#	Hydrill/Shaeffer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Pam Stevens</i>		OIL CONSERVATION DIVISION Approved By: Accepted for record NMACD	
Printed name: Pam Stevens		Title:	
Title: Regulatory Analyst		Approved Date:	Expiration Date:
E-mail Address: pstevens@bcoperating.com			
Date: 05/12/2015	Phone: 432-684-9696	Conditions of Approval Attached	

★ Submit "New" updated C-102

NM OIL CONSERVATION

ARTESIA DISTRICT

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

JUN 1 2015

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

RECEIVED

Operator HNG OIL COMPANY		Lease SMITH 10 COM			Well No. #1
Unit Letter G	Section 10	Township T-24-S	Range R-27-E	County EDDY	
Actual Footage Location of Well: 2310 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev: 3128'	Producing Formation Morrow		Pool Widest	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitization agreement being
circulated for execution.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

WI - HNG OIL COMPANY 50% David Fasken 50% RI - L. Smith et al 3/16 State of NM 1/8 <input checked="" type="checkbox"/> FEE LEASE <input type="checkbox"/> STATE LEASE NO. LG-179	2310' 1980'
This is A plat taken from the well file -	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Betty Gildon

Name
Betty Gildon
Position
Regulatory Analyst

Company
HNG OIL COMPANY

Date
February 5, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

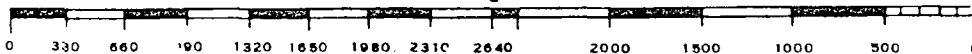
4 FEBRUARY 1982

Date Surveyed
GARY D. BOSWELL

Registered Professional Engineer
and/or Land Surveyor

Gary D. Boswell

Certificate No.
6689



BC PERATING, INC.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 1 2015

RECEIVED

Smith "10" Comm #1

API # 30-015-24097

Latitude: 32.232654°

Longitude: -104.176243°

Section 10, T24S R27E

Eddy County, New Mexico

Cisco Recompletion

Procedure

- Rig up workover unit.
- Kill well.
- RIH w/ 4 ½" CIBP and set at *11,450'*.
- Dump 4 sx of cement on top of plug.
- Run CBL from 11,500' to TOC.
- Test 7" Intermediate and 4 ½" liner to 2,500 psi.
- Run in hole with TBR on 4-1/2", 13.5 lb/ft, N80, LTC tie back frac string
- Perforate and frac Cisco Penn