ARTESIA DISTRICT Submit One Copy To Appropriate District OCT 0 0 2014 State of New Mexico	Form C-103			
Office UCT 2 9 2014 State of New Mexico District I 1625 N French Dr. Hobbs NM 88240	Revised November 3, 2011			
1025 W. Hellen DL., Hobbs, HW100240	WELL API NO. 30-015-38564			
811 S. First St., Artesia, NM 88210 COLIVE DIL CONSERVATION DIVISION	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Eo. NM 97505	STATE 🛛 FEE 🗌			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. VB-0881			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Squib BQU State Com			
PROPOSALS.)	8. Well Number 1H			
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575			
3. Address of Operator	10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210	Poker Lake; Delaware			
	1980 feet from the <u>West</u> line			
Section 16 Township 24S Range 31E	NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Pata			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	1 JOB []			
	eady for OCD inspection after P&A			
NA All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been				
\square A steel marker at least 4" in diameter and at least 4' above ground level has been set in				
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	JIT HINS BEELT WEED BO OK			
The location has been leveled as nearly as possible to original ground contour and has other production equipment.	been cleared of all junk, trash, flow lines and			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod				
from lease and well location.	nuction equipment and junk have been removed			
All metal bolts and other materials have been removed. Portable bases have been remo	oved. (Poured onsite concrete bases do not have			
to be removed.)				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	. All fluids have been removed from non-			
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles an location, except for utility's distribution infrastructure.	d lines have been removed from lease and well			
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to sch				
SIGNATURE Construction TITLE Construction	Supervisor DATE 10-27-14			
TYPE OR PRINT NAME Scott Pitts E-MAIL: Scottpoyate	spetroleum, compHONE: 365-4716			
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APPROVED BY: Kon Manag TITLE Compliance Conditions of Approval (if any):	es Officer DATE 6-10-15			
Conditions of Approval (It any). Of to Helease				

Conditions	of Ap	proval	(if a	any):