Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such prop SUBMIT IN TRIPLICATE - Other instructions on reverse			ON Exj 5. Lease Serial N NMLC0294		
			7. If their or CA /A grapment, Name and/or No.		
1. Type of Well				8. Well Name and No. NFE FEDERAL COM 53H	
☑ Oil Well       ☐ Gas Well       ☐ Other         2. Name of Operator       Contact:       SUSAN BLAP         APACHE CORPORATION       E-Mail:       susan.blakemore@apache			9. API Well No.	9. API Well No. 30-015-42908	
3a. Address         3b. Phone No           303 VETERANS AIRPARK LANE, STE 1000         Ph: 432-81           MIDLAND, TX 79705         Fx: 432-818				10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETTA-YESO	
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 6 T17S R31E Mer NMP NENW 460FNL 1025FEL 32.869398 N Lat, 103.903353 W Lon				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE C	DF NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		ТҮРІ	TYPE OF ACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandor</li> <li>Plug Back</li> </ul>	- 1	e) ☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations	
following completion of the involved	d operations. If the operation results bandonment Notices shall be filed of final inspection.)	s in a multiple completion or	/BIA. Required subsequent reports sha recompletion in a new interval, a Forn cluding reclamation, have been comple	1 3160-4 shall be filed once	
5/07-5/08/2015 Surf 17.5" hole; 13.375", H-40, 48# csg set @ 400'; ra Lead: 470 sx Class C (14.8 ppg, 1.34 yld)				ARTESIA DISTRICT JUN 1 2015	
Circ 55 bbls/230 sx cmt to surf. 5/09/15 Surf csg pressure test: 1200 psi/30 min-OK. 5/09-5/11/2015 Drlg f/403'-3500'.			D (e 3/15 pied for record NMOCD	RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #303	156 verified by the BLM ORPORATION, sent to t	Well Information System	· · · · · · · · · · · · · · · · · · ·	
Name (Printed/Typed) SUSAN B			G TECH		
Signature (Electronic)	Submission)	Date 05/2	7/2015		
:	THIS SPACE FOR	FEDERAL OR STAT	TE OFFICE USE		
Approved By			·	Date	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				nt or agency of the United	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## Additional data for EC transaction #303156 that would not fit on the form

## 32. Additional remarks, continued

5/11/2015 Inter 12.25" hole; 9.625", J-55, 40# csg @ 3500'; 28 centralizers. Lead: 1100 sx 35/65 C (12.90 ppg, 1.92 yld) Tail: 300 sx Class C (14.80 ppg, 1.33 yld) Circ 50 bbls/146 sx cmt to surf. Pressure test: 2000 psi/2.5 hours-OK.

5/13-5/22/2015 Drlg f/3500'-10,637'.

5/22/-5/25/2015 Prod 8.50" hole, 7" L-80, LTC, 29# csg @ 4336'; Run tapered strg-5.5" L-80, 20# csg with Packers Plus Packer System f/4336'-10,620'; 32 centralizers. DVT @ 4333'. 5/25/2015 Cmt Lead: 400 sx 35/65 POZ C (12.60 ppg, 2.05 yld) Tail: 200 sx TXI Lightweight (13.0 ppg, 1.48 yld) Circ 34 bbls/93 sx to surf.

TD well @ 10,637'.

5/25/2015 - RR.