| Do not use<br>abandoned   | DEPARTMENT OF THE IN<br>BUREAU OF LAND MANAGE<br>AND REPOINT IN THE STATE AND REPOINT<br>THIS FORM FOR PROPOSALS TO<br>WELL. USE FORM 3160-3 (APL   | GEMENT<br>RTS ON WELLS  | <b>B11 S. FIRST STRI</b><br>Artesia, NM 88  | <ul> <li>Expires</li> <li>Expires</li> <li>Expires</li> <li>Expires</li> <li>No.</li> <li>NMLC064894</li> <li>If Indian, Allottee</li> </ul> | or Tribe Name   |                 |
|---|---|---|---|--|---|-----------------|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.  I. Type of Well Q Oil Well Gas Well Other   |   |   | <ol> <li>If Unit or CA/Agreement, Name and/or No<br/>891000303X</li> <li>Well Name and No.<br/>POKER LAKE UNIT 423H</li> </ol>                                  |  |   |                 |
|   |   |   |   |  | 2. Name of Operator<br>BOPCO LP   | TRACIE J CHERRY |
| 3a. Address<br>MIDLAND, TX 79702  |   | 3b. Phone No. (include area o<br>Ph: 432-221-7379   | code)   | 10. Field and Pool, o<br>CORRAL CAN  | r Exploratory   |                 |
| 4. Location of Well (Footage, Sec   | c., T., R., M., or Survey Description)  |   | 3   | 11. County or Parish,  | , and State   |                 |
| Sec 19 T25S R30E NESE 1750FSL 880FEL  |   |   |   | EDDY COUNT   | Y, NM   |                 |
| 12. CHECK A   | PPROPRIATE BOX(ES) TO   | INDICATE NATURE C   | OF NOTICE, RI   | EPORT, OR OTHE   | ER DATA   |                 |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION  |   |  |   |                 |
| Notice of Intent  |   | Deepen  | Product   | ion (Start/Resume)   | UWater Shut-Of  |                 |
| Subsequent Report   | □ Alter Casing  | Fracture Treat  | 🗖 Reclama   |  | U Well Integrity  |                 |
|   | Casing Repair   | □ New Construction  |   |  | Other Venting and/or Fl   |                 |
| Final Abandonment Notice  | Change Plans  | Plug and Abandon Plug Back  | I 🗖 Tempor  | arily Abandon<br>Disposal  | ng  |                 |
| testing has been completed. Fina determined that the site is ready f  | l Abandonment Notices shall be file<br>or final inspection.)  | d only after all requirements, in   | cluding reclamation   | n, have been completed,<br>KU  | 2/13/15   |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20   | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.   | d only after all requirements, in   | cluding reclamation   | n, have been completed,  | and the operator has<br>2/3/5<br>and tor record<br>AMOCD  |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>nclude   | d only after all requirements, in<br>of Intent to intermittently fl   | cluding reclamation   | n, have been completed,<br>KU<br>ACCON   | and the operator has<br>2//3/15<br>Fec for record<br>NMOCD  |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30   | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>nclude<br>-015-41056   | d only after all requirements, in<br>of Intent to intermittently fl   | cluding reclamation<br>are for<br>SEE ATT/  | h, have been completed,  | and the operator has<br>2//3/15<br>For for record   |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare dep  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>-015-41056<br>-015-40710-00-S1<br>and is necessary due to restri<br>pending on pipeline condition  | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. Ef<br>s.  | cluding reclamation<br>are for<br>SEE ATT/  | ACHED FOI<br>ONS OF AP   | and the operator has<br>2/3/15<br>For for record  |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare dep  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>nclude<br>-015-41056   | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. Ef<br>s.  | cluding reclamation<br>are for<br>SEE ATT/  | ACHED FOI<br>ONS OF AP   | and the operator has<br>2/3/5<br>For for for cord<br>NMOCD<br>R<br>PROVAL<br>IL CONSERVAT   |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare deg<br>Gas will be measured prior  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>Include<br>015-41056<br>015-40710-00-S1<br>and is necessary due to restri-<br>bending on pipeline condition<br>to flaring and reported on mo<br>g is true and correct.<br>Electronic Submission #2<br>For B<br>ommitted to AFMSS for proces  | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. El<br>s.<br>onthly production reports.<br>234308 verified by the BLM<br>OPCO LP, sent to the Carl<br>ssing by MEIGHAN SALAS   | cluding reclamation<br>are for<br>SEE ATTA<br>CONDITI<br>Stimated 200<br>Well Information<br>sbad<br>on 05/01/2014 (1   | ACHED FOI<br>ONS OF AP<br>NM O   | and the operator has<br>2/3/5<br>R<br>PROVAL<br>IL CONSERVAT<br>ARTESIA DISTRICT  |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare deg<br>Gas will be measured prior  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>Include<br>-015-41056<br>-015-40710-00-S1<br>and is necessary due to restri<br>bending on pipeline condition<br>to flaring and reported on mo  | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. El<br>s.<br>onthly production reports.<br>234308 verified by the BLM<br>OPCO LP, sent to the Carl<br>ssing by MEIGHAN SALAS   | cluding reclamation<br>are for<br>SEE ATTA<br>CONDITI<br>stimated 200<br>Well Information   | ACHED FOI<br>ONS OF AP<br>NM O   | and the operator has<br>2/3/5<br>Fiel for record<br>NMOCD<br>R<br>PROVAL<br>IL CONSERVAT<br>ARTESIA DISTRICT<br>FEB 1 3 2015                |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare deg<br>Gas will be measured prior<br>14. Thereby certify that the foregoin<br>C<br>Name (Printed/Typed) TRACI  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>Include<br>015-41056<br>015-40710-00-S1<br>and is necessary due to restri-<br>bending on pipeline condition<br>to flaring and reported on mo<br>g is true and correct.<br>Electronic Submission #2<br>For B<br>ommitted to AFMSS for process<br>E J CHERRY   | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. El<br>s.<br>onthly production reports.<br>234308 verified by the BLM<br>OPCO LP, sent to the Carl<br>ssing by MEIGHAN SALAS<br>Title REC<br>Date 02/0                           | Cluding reclamation<br>are for<br>SEE ATTA<br>CONDITI<br>Stimated 200<br>Well Information<br>sbad<br>on 05/01/2014 (1<br>SULATORY AN/                           | ACHED FOI<br>ONS OF AP<br>NM O<br>System<br>4MMS0044SE)<br>ALYST   | and the operator has<br>2/3/5<br>Fiel for Tecord<br>NMACCD<br>R<br>PROVAL<br>IL CONSERVAT<br>ARTESIA DISTRICT<br>FEB 1 3 2015<br>RECEIVED   |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare deg<br>Gas will be measured prior<br>14. Thereby certify that the foregoin<br>C<br>Name (Printed/Typed) TRACI  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>Include<br>015-41056<br>015-40710-00-S1<br>and is necessary due to restri-<br>bending on pipeline condition<br>to flaring and reported on mo<br>g is true and correct.<br>Electronic Submission #2<br>For B<br>ommitted to AFMSS for process<br>E J CHERRY   | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. El<br>s.<br>onthly production reports.<br>234308 verified by the BLM<br>OPCO LP, sent to the Carl<br>ssing by MEIGHAN SALAS<br>Title REC  | Cluding reclamation<br>are for<br>SEE ATTA<br>CONDITI<br>Stimated 200<br>Well Information<br>sbad<br>on 05/01/2014 (1<br>SULATORY AN/                           | ACHED FOI<br>ONS OF AP<br>NM O<br>System<br>4MMS0044SE)<br>ALYST   | and the operator has<br>2/3/5<br>Find for Tie Cord<br>NMACCD<br>R<br>PROVAL<br>IL CONSERVAT<br>ARTESIA DISTRICT<br>FEB 1 3 2015<br>RECEIVED |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare deg<br>Gas will be measured prior<br>14. Thereby certify that the foregoin<br>C<br>Name (Printed/Typed) TRACII<br>Signature (Electror<br>Approved By   | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>2014.<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Include<br>Inclu | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. El<br>s.<br>onthly production reports.<br>234308 verified by the BLM<br>OPCO LP, sent to the Carl<br>ssing by MEIGHAN SALAS<br>Title REC<br>Date 02/0<br>PR FEDERAL OR STAT     | Cluding reclamation<br>are for<br>SEE ATTA<br>CONDITI<br>Stimated 200<br>Well Information<br>sbad<br>on 05/01/2014 (1<br>SULATORY AN/                           | ACHED FOI<br>ONS OF AP<br>NM O<br>System<br>4MMS0044SE)<br>ALYST   | and the operator has<br>2/3/5<br>Fiel for Tecord<br>NMACCD<br>R<br>PROVAL<br>IL CONSERVAT<br>ARTESIA DISTRICT<br>FEB 1 3 2015<br>RECEIVED   |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare deg<br>Gas will be measured prior<br>14. I hereby certify that the foregoin<br>14. I hereby certify that the foregoin<br>C<br>Name ( <i>Printed/Typed</i> ) TRACII<br>Signature (Electron<br>Approved By<br>Conditions of approval, if any, are atta<br>certify that the applicant holds legal or<br>which would entitle the applicant to co | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>14.<br>Include<br>015-41056<br>015-40710-00-S1<br>and is necessary due to restri-<br>bending on pipeline condition<br>to flaring and reported on mo<br>ing is true and correct.<br>Electronic Submission #2<br>For B<br>ommitted to AFMSS for process<br>E J CHERRY<br>Inc Submission)<br>THIS SPACE FO   | d only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. Ef<br>s.<br>onthly production reports.<br>234308 verified by the BLM<br>OPCO LP, sent to the Carl<br>ssing by MEIGHAN SALAS<br>Title REC<br>Date 02/0<br>PR FEDERAL OR STAT<br> | Cluding reclamation<br>are for<br>SEE ATTA<br>Stimated 200<br>Well Information<br>sbad<br>on 05/01/2014 (1<br>SULATORY AN/<br>13/2014<br>TE OFFICE              | ACHED FOI<br>ONS OF AP<br>NM O<br>System<br>4MMS0044SE)<br>ALYST   | and the operator has<br>2/3/5<br>PROVAL<br>IL CONSERVAT<br>ARTESIA DISTRICT<br>FEB 1 3 2015<br>RECEIVED<br>RECEIVED                         |                 |
| testing has been completed. Fina<br>determined that the site is ready f<br>BOPCO, LP respectfully su<br>90-days, January-March 20<br>Wells going to this facility in<br>Poker Lake Unit 422H / 30<br>Poker Lake Unit 423H / 30<br>Flaring will be intermittent a<br>MCFD could go to flare deg<br>Gas will be measured prior<br>14. I hereby certify that the foregoin<br>14. I hereby certify that the foregoin<br>C<br>Name ( <i>Printed/Typed</i> ) TRACII<br>Signature (Electror<br>  | I Abandonment Notices shall be file<br>or final inspection.)<br>Ibmits this sundry for Notice of<br>2014.<br>Include<br>015-41056<br>015-40710-00-S1<br>and is necessary due to restri-<br>bending on pipeline condition<br>to flaring and reported on mo<br>ing is true and correct.<br>Electronic Submission #2<br>For B<br>ommitted to AFMSS for process<br>E J CHERRY<br>inc Submission)<br>THIS SPACE FO<br>ched. Approval of this notice does i<br>equitable title to those rights in the<br>induct operations thereon.<br>43 U.S.C. Section 1212, make it a construction.  | ad only after all requirements, in<br>of Intent to intermittently fl<br>icted pipeline capacity. Ef<br>conthly production reports.<br>234308 verified by the BLM<br>OPCO LP, sent to the Carl<br>ssing by MEIGHAN SALAS<br>Title REC<br>Date 02/0<br>OR FEDERAL OR STAT<br>     | Cluding reclamation<br>are for<br>SEE ATTA<br>SUNDITI<br>Stimated 200<br>Well Information<br>sbad<br>on 05/01/2014 (1<br>SULATORY AN/<br>13/2014<br>TE OFFICE U | ACHED FOI<br>ONS OF AP<br>NM O<br>System<br>4MMS0044SE)<br>ALYST   | and the operator has<br>2/3/5<br>PROVAL<br>IL CONSERVAT<br>ARTESIA DISTRICT<br>FEB 1 3 2015<br>RECEIVED<br>RECEIVED                         |                 |

## Poker Lake Unit 423H 30-015-40710 BOPCO LP February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 021015 JAM