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abandoned well. Use form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well       Goli Well       Goli Well       Goli Well         2. Name of Operator       Contact: MIKE BARRETT         LRE OPERATING LLC       E-Mait: mbarrett@limerockresources.com         3a. Address       Db. Phone No. (include area code)         H111 BAGBY SUITE 4600       Ph: 575-623-8421         H. Coation of Well       (Footage, Sec., T., R. M., or Survey Description)         Sec 25 T17S R27E SWSE 990FSL 1650FEL       I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI         TYPE OF SUBMISSION       TYPE OF ACTION         Q Notice of Intent       Acidize       Deepen       Product         Subsequent Report       Casing Repair       New Construction       Recomp         Type of SubMISSION       TYPE OF Charge Plans       Plug and Abandon       Tempor         1. Describe Proposed or Completed Operation (clearly state all pertinent details in induding estimated starting date of any product be forded operation states in a multiple completion or recomplete Morizontally, give subsurface locations and measure all returnements. including returnation determined that the site is ready for final inspection.)         Requesting to fare agas due to Force Majeure event affecting Frontier's Empire Abo Gas       FEB 1 3 GOSNDITTO       FEB 1 3 GOSNDITION	<ul> <li>7. If Unit or CA/Agreemail</li> <li>8. Well Name and No. ENRON FEDERAL 3</li> <li>9. API.Well No. 30-015-32163-00-</li> <li>10. Field and Pool, or Ex RED LAKE</li> <li>11. County or Parish, and EDDY COUNTY, I</li> <li>PORT, OR OTHER I</li> <li>port, OR OTHER I</li> <li>port (Start/Resume)</li> <li>tion</li> <li>ete</li> <li>rily Abandon</li> <li>isposal</li> <li>poposed work and approximitical depths of all pertinent sequent reports shall be fild</li> <li>winterval. a Form 3160-4</li> </ul>	ent, Name and/or No. S S1 ploratory State M DATA U Water Shut-Off Well Integrity Other Venting and/or Flat ng ate duration thereof. markers and zones. ed within 30 days shall be filed once
1. Type of Well       Os Well       Oser         2. Name of Operator       Contact:       MIKE BARRETT         LRE OPERATING LLC       E-Mail:       mbarret@@limerockresources.com         3a. Address       3b. Phone No. (include area code)       Ph: 575-623-8424         1111 BAGBY SUITE 4600       Ph: 575-623-8424       Phone No. (include area code)         4. Location of Well       (Footage, Sec., T. R. M. or Survey Description)       Sec 25 T17S R27E SWSE 990FSL 1650FEL         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI       Inter Casing       Product         Motice of Intent       Acidize       Deepen       Product         Subsequent Report       Casing Repair       New Construction       Recomm         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Prepore         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated at anting due to any provide the Bond No. on file with BL/MEIA. Recomm       Plue and Abandon       Prepore         14. Describe Proposed or Completed Operation S. If the operation results in a multiple completion or recompletion in a to string thas been completed. Conce Majeure event affecting Frontier's Empire Abo Gas         15. Describe Proposed or Completed Operation S. If the operation results in a Multiple completion or recompletion in a to string will be infermiting.         16. Stimated Volume - 430 M	<ul> <li>8. Well Name and No. ENRON FEDERAL 3</li> <li>9. API.Well No. 30-015-32163-00-</li> <li>10. Field and Pool, or Ex RED LAKE</li> <li>11. County or Parish, and EDDY COUNTY, I</li> <li>PORT, OR OTHER I</li> <li>pon (Start/Resume)</li> <li>tion</li> <li>ete</li> <li>rily Abandon</li> <li>isposal</li> <li>posed work and approxim tical depths of all pertinent sequent reports shall be fild winterval. a Form 3160-4</li> </ul>	S1 ploratory State VM DATA Water Shut-Off Well Integrity Other Venting and/or Flan ng ate duration thereof. markers and zones. ed within 30 days shall be filed once
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2. Name of Operator LRE OPERATING LLC       Contact:       Mike BARRETT E-Mail: mbarret@immerockreasures.com         3a. Address H111 BAGBY SUITE 4600       3b. Phone No. (include area code) Ph: 575-623-8424         4. Location of Well       (Footage: Sec. T, R. M. or Survey Description)         Sec 25 T17S R27E SWSE 990FSL 1650FEL         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI TYPE OF SUBMISSION         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Subsequent Report         Casing Repair         Pinal Abandonment Notice         Change Plans         Plug and Abandon         13. Describe Proposed or Complete Operational (Clearly state all pertinent details, including estimated starting due of any provide he Boad Mo. on file with BLMBIA. Required and the V et mach the Boad mader with the work with BLMBIA. Required and the of any provide he Boad Mo. on file with BLMBIA. Required and the or testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation details, including estimated starting due of any provide he Boad Mo. on file with BLMBIA. Required and the or testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the site is ready for final inspection.)         Requesting to flare gas due to Force Majeure event affecting Frontier's Empire Abo Gas         Plant. Flaring will be intermitting.         Estimated Volume - 430 MCFPD         Estimated Volume - 430 MCFPD	30-015-32163-00- 10. Field and Pool, or Ex RED LAKE 11. County or Parish, and EDDY COUNTY, I PORT, OR OTHER I pon (Start/Resume) tion ete rily Abandon isposal posed work and approxim tical depths of all pertinent sequent reports shall be file winterval, a Form 3160-4	Ploratory State M DATA □ Water Shut-Off □ Well Integrity Ø Other Venting and/or Flan ng ate duration thereof. markers and zones. ed within 30 days shall be filed once
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Amproved By	EB 1/0 2015	7
	to ANOT	Date
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	OF LAND MANAGEME	AT
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and within to ma States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	RAN FIELD UPPLY	
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	to any department or age	ncy of the United



## Lease # NMLC058181

## Enron Federal Battery:

Enron Federal #3	30-015-32163
Enron Federal #11	30-015-37641
Enron Federal #5 Baber	30-015-32299
Enron Federal #6	30-015-32300
Enron Federal #7	30-015-32551
Enron Federal #8	30-015-32662
Enron Federal #10	30-015-37217
Enron Federal #9	30-015-32036
Enron Federal #18	30-015-41289

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## Enron Federal 3 30-015-32163 LRE Operating LLC February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

9

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 021015 JAM