District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

2.RP-3061

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Palaga Natification and Connective Action

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NM $\Lambda C.$

Release Normation and Corrective Action							
NAB1517357601		OPERATOR	Initial Report	Final Report			
Name of Company: Mewbourne Oil Company	14744	Contact: Zack Thomas					
Address: PO Box 5270 Hobbs NM 88241	,,,,,,	Telephone No. 575-393-5905					
Facility Name: Jester 19/30 W2DE Fed Com #1	H	Facility Type: Producing Oil Well					
Surface Owner: NM State Land Trust	Mineral Owner:	BLM	API No. 30-015-42831				
Ι ΟΓΑΤΙΟΝ ΟΕ ΡΕΙ ΕΛΩΕ							

LUCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	19	238	27E	185'	North	660'	West	Eddy

Latitude__32.297497___Longitude__-104.1673659___

NATURE OF RELEASE

Type of Release: Hydrochloric Acid 15%	Volume of Release: 958 bbls	Volume Recovered: 800 bbls					
Source of Release: Frac Tank	Date and Hour of Occurrence	Date and Hour of Discovery					
, 	6-18-15 2:30 am	6-18-15 2:30 am					
Was Immediate Notice Given?	If YES, To Whom?						
Yes 🗌 No 🗌 Not Required	Jim Amos (BLM)						
By Whom? Zack Thomas	Date and Hour 6-18-15 10:1	5 am					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.					
🗋 Yes 🖾 No		s am ercourse. NM OIL CONSERVATION					
If a Watercourse was Impacted, Describe Fully.*		ARTESTA DISTRICT					
		JUN 19 2015					
Describe Cause of Problem and Remedial Action Taken.*							
		RECEIVED					
Cause of leak: A frac tank containing 15% hydrochloric acid had a hole t	cleasing 958 bbls onto the pad surface.	IL CEIVED					
Describe Area Affected and Cleanup Action Taken.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
- Describe Area Arrected and Creanup Action Taken.							
The pad surface was the only area affected. Acid was neutralized using S	Soda Ash and natural caliche. Backhoe	s and vacuum trucks were used to push and					
recover the 800 bbls of neutralized acid. All visually contaminated mate	rial was picked up and hauled off to an	NMOCD approved disposal facility. Final					
remediation will be conducted in accordance with BLM and the NMOCI	y's Guidelines for Remediation of Spill	s, Leaks and Releases					
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release i public health or the environment. The acceptance of a C-141 report by the							
should their operations have failed to adequately investigate and remedia							
or the environment. In addition, NMOCD acceptance of a C-141 report of	loes not relieve the operator of response	ibility for compliance with any other					
federal, state, or local laws and/or regulations.		ionity for compliance with any other					
	OIL CONSERV	ATION DIVISION					
2 4	<u>915 091(551(</u>						
Signature: J. Thomas							
	Approved by Environmental Specialist	"And /1.					
Printed Name: Zack Thomas		11 VIC					
Title: Environmental Rep.	Approval Date: 42215	Expiration Date: N H					
i no. Environmental rep.	Approval Date. 47611	Expiration Date. 14 1					
E-mail Address: zthomas@mewbourne.com	Conditions of Approval:						
		Attached					
Date: 6-19-15 Phone: 575-602-2188	Remediation per O.C.D. Rule	es & Guidelines					
Attach Additional Sheets If Necessary							
	LATER THAN: 12415	1 (RP - 30)					