	ubmit To Appropi wo Copies	iate Distri	ict Office	•	State of New Mexico					Form C-105							
ŤΣ	District 1	Hobbs 1	JM 8824	ເດ	En	ergy,	Minerals an	d Na	tural R	esources	ļ	July 17, 2008					
1625 N. French Dr., Hobbs, NM 88240  District II											1. WELL API NO. 30-015-37691						
1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV							20 South S			Or.		. STATE FEE FED/INDIAN					
	220 S. St. Francis						Santa Fe, 1					3. State Oil & Gas Lease No.					
L			LETI	ION OF	REC	<u>OMPL</u>	ETION RE	POF	RT AN	D LOG	_		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7-1			
4	. Reason for fill	ng:							*			5. Lease Name or Unit Agreement Name ANTHONEY					
D	COMPLET	ON RE	PORT (	(Fill in box	es #1 thro	ugh #31	for State and Fe	e well:	s only)		- 1	6. Well Number: #1					
#.	33; attach this a	nd the pl					rough #9, #15 Dardance with 19.1				l/or						
7	. Type of Comp		⊠ w∩i	RKOVER		ENING	□PLUGBAC!	K [X]	DIFFERE	NT RESERV	/OIR	M OTHER	Rec	omniet	ed to 9	San An	dres
8	. Name of Opera				☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR  NG. LLC						9. OGRID: 281994						
Ļ	0. Address of O		ala Mila	eo Dinnin I	1.0.2104	N. CII:	.a. Faminatan	NDAG	27401			<u> </u>					
1	u. Address of O	perator:	C/O MIK	ce Pippin L	LC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)						
1	2.Location	Unit Lt	r S	Section	Township		Range	Lot		Feet from the		N/S Line F				Line	County
S	urface:	P	3	50	17 <b>-</b> S		28-E			1050		South	330		East		Eddy
L	Н:																
	3. Date Spudded			). Reached		15. Date Drilling Rig Released 9/14/10				16. Date Completed WO: 5/29/15			oduce	e 17. Elevations (DF and RKB, RT, GR, etc.): 3629' GR			
8/31/10 9/13/10 18. Total Measured Depth of Well			1	• • •		ck Measured De	pth			tiona	l Survey Mad	le?					
4900'				4838' (CBP @ 3250')				Yes					Induction, Density/Neutron		on		
22. Producing Interval(s), of this completion - Top, Bottom, Na 1776'-2006'-Upper SA, 2308'-2694'-Middle SA, 2772'				-3082'-Lower SA					ART-4609-X								
2						CAS	ING REC	OR			ring	~		aann I	······		
-	CASING SI: 8-5/8"	ZE	- w	EIGHT LI 24# J-5		<del> </del>	DEPTH SET 477'			OLE SIZE 12-1/4"		CEMENTI 375	sx Cl C		A	0 0	PULLED
	5-1/2"		17# J-55			· · · · · · · · · · · · · · · · · · ·			7-7/8"			400 sx 35/65			0'		
												+ 550 sx C					
L	<del> </del>																•
2.	4. IZE	ТОР		l F	ОТТОМ	LIN	ER RECORD SACKS CEM	FNT	SCREE	`N	25. SIZ			NG REC		PACK	ER SET
Ť		1					SATURE CENT	2111	JUNE			7/8"		92'	<u> </u>	1	
	6. Perforation											ACTURE, C					
	Jpper SA: 17 4jddle SA: 2									INTERVAL		AMOUNT					nesh &
Middle SA: 2308'-2694', 40-0.42" holes Lower SA: 2772'-3082', 31-0.42" holes  1776'-2006'  1500 gals 15% HCL; fraced w/30,073# 100 mesh & 257,865# 40/70 Ottawa sand in slick water																	
						1001				-2694'		1500 gals 15% HCL; fraced w/30,293# 100 mesh & 322,078# 40/70 Ottawa sand in slick water					nesh &
Existing Yeso Perfs: 3314'-4672', 188 holes  2772'-3082'  1500 gals 15% HCL; fraced w/30,414# 100 mesh 159,037# 40/70 Ottawa sand in slick water								nesh &									
-	• PRODI	CTI	ON						l	<del></del>		1 139,03/# 4	0//0 Ot	tawa sano	in siick	water	
28. PRODUCTION  Date First Production Production Method (Flowing, gas'lift, pumping - Size and type pump)  READY Well Status (Prod. or Shut-in)  Pumping Pumping																	
Date of Test Hours Tes Within 30 days		s Tested	i	Choke Size		Prod'n For O Test Period:		Oil - Bl	Oil - Bbl Ga		is - MCF		Water - Bbl.		Gas - (	Dil Ratio	
Flow Tubing Casing Pressu Press.			Calculated 24- Hour Rate		Oil - Bbl.		I Gas	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr		r.)			
29	Disposition of	Gas (So	ld, used	for fuel, v	ented, etc.	)	<u> </u>				L		30. T	est Witne	ssed By	·:	·
T <sub>1</sub>	o Be Sold  I. List Attachme	ents	<del></del>											Smith			
	eviation Report  2. If a temporary		used at	the well, a	ttach a pla	t with th	e location of the	tempo	orary pit.								
33	3. If an on-site b	urial was	s used at	t the well,	report the	exact loc	ation of the on-s	site bu	rial:			Longitude	:			NA.	.D 1927 1983
7	hereby certij						n sides of this	form	is true	and comp	lete	to the best	of my	knowle	dge an	d beliej	r
s	ignature		alli	koly	apin		Printed Name Mik	e Pip	pin	Title: I	etro	oleum Engi	ineer	Date	e: 6/16	5/15	. 1.m.
E	-mail Addres	ss: <u>mik</u>	e@pip	pinllc.co	<u>om</u>					<del>.</del>					Q	(例)	e 30 3015

,

## **INSTRUCTIONS**

## ANTHONEY #1 Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1085'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1462'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1811'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3201'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3313'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4706'</u>	T. Delaware Sand	T. Morrison	·				
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
1 11 11 11 11 11 11 11 11 11 11 11 11 1			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
			to
		TANT WATER SANDS	
Include data on rate of water	r inflow and elevation to whi	ich water rose in hole.	
No. 1, from	to	feet	
		feet	
		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -	] [				
:								