Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION ARTESOCO ATTESTA

JUN 15 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029415B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
l. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NOSLER FEDERAL 1	
Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-38633-00-S1	
3a. Address 3b. Phone N. 801 CHERRY STREET UNIT 9 Ph: 817.56 FORT WORTH, TX 76102-6881 FORT WORTH Ph.			o. (include area code) 33.8730		10. Field and Pool, or Exploratory FREN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 12 T17S R31E NENW 330FSL 990FWL					EDDY COUNTY, NM	
12. СНЕСК АРР	ROPRIATE BOX(ES) TO	INDICATI	ENATURE OF I	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	fortice of Intent		epen Product		tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing ☐		racture Treat		ation	Well Integrity
☐ Subsequent Report ☐ Casing Repair ☐		■ Nev	lew Construction		olete	Other
☐ Final Abandonment Notice ☐ Change Plans		🗖 Plu	g and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari
	Convert to Injection		g Back	■ Water Disposal		6
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Burnett is requesting permission to flare at the Nosler battery for an additional three months from the date of our current approval which expires on 7/7/15. We will only be flaring as needed (i.e during DCP maintenance) We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file. The Nosler battery is located at:						
T17S, R31E, SECTION 12, UN 799' FSL, 564' FEL LEASE: NMLC-029415B	SEE ATTACHED FOR CONDITIONS OF APPROVAL					
All gas flared will be metered and reported as per BLM requirements. Accepted for record NHOCD 6/17/15						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #303995 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/09/2015 (15JAS0392SE)						
Name(Printed/Typed) LESLIE G.	Title REGULATORY COORDINATOR					
Signature (Electronic St	Date 06/04/20		APPROVE	6/2/_		
THIS SPACE FOR FEDERAL OR STATE OF ICE USE						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title		JUN 9 2018	Base W
ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUKE	AU OF LIND MOLAGE ARLSRAD FIFLD THEFT	MENT
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Nosler Federal 1 30-015-38633 Burnett Oil Company Inc. June 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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