	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANA	NTERIOR	OCD Ar	tesia	OMB N	APPROVED O. 1004-0135 July 31, 2010			
SUNDRY	NOTICES AND REPOR	RTS ON WI	ELLS		5. Lease Serial No. NMNM86024				
Do not use th abandoned we	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well Oil Well 🗖 Gas Well 🗖 Ot	8. Well Name and No. CYPRESS 28 FE	DERAL 6H							
2. Name of Operator OXY USA INC.	Contact: E-Mail: david_stew	DAVID STEV art@oxy.com		9. API Well No: 30-015-41138					
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	· · · ·	Ph: 432-68 Fx: 432-685)		ICH DELAWARE,NE			
4. Location of Well (Footage, Sec., 7			•		11. County or Parish,				
Sec 28 T23S R29E SESW 33 32.269380 N Lat, 103.992520					EDDY COUNTY	′, 'NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION					
Notice of Intent	☐ Acidize	🗖 Deej	pen	-	ion (Start/Resume)	□ Water Shut-Off			
Subsequent Report	Alter Casing	—	ture Treat	C Reclam	•	U Well Integrity			
• G Final Abandonment Notice	Casing Repair	—	Construction	Recomp	plete 🛛 Other rarily Abandon				
	Convert to Injection			U Water D	-				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f OXY USA Inc. respectfully red	bandonment Notices shall be filed in al inspection.)	d only after all r	requirements, includ	ing reclamation d 2/7/13.	n, have been completed, a	nd the operator has			
	$(2 \cap$	6/39	15	ł	NM OIL CONSE ARTESIA DIST	RVATION			
			10		-01				
•	ACC88886				JUN 20 a				
	Accepted (NEIO	ĊD			JUN 29 20)15			
		ĊD		Ĩ.	RECEIVED				
Not need		CD Drior	to expire						
	NKAO <u>el: well spud</u> true and correct. Electronic Submission #26	<u>Dridr</u> 34822 verified	by the BLM Wel	Hion.	RECEIVEL				
	NMO al: well spud true and correct. Electronic Submission #28	Dridr 34822 verified	by the BLM Wel	Jion.)			
	true and correct. Electronic Submission #26 For OXY Committed to AFMSS for	Dridr 34822 verified	by the BLM Wel ent to the Carlsb by DEBORAH HA	Jion.	RECEIVED System				
14. I hereby certify that the foregoing is	NMO <i>el</i> , <i>Well Spud</i> true and correct. Electronic Submission #26 For OXY Committed to AFMSS for EWART	Dridr 34822 verified	by the BLM Wel ent to the Carlsb by DEBORAH HA	HINFORMATION ad M on 06/12/2 GULATORY	RECEIVED System)			
14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) DAVID ST	NMO <i>el</i> , <i>Well Spud</i> true and correct. Electronic Submission #26 For OXY Committed to AFMSS for EWART	Drid 04822 verified 7 USA INC., s r processing	I by the BLM Wel ent to the Carlsb by DEBORAH H/ Title SR. RE(Date 12/11/20	Hinformation ad AM on 06/12/2 GULATORY	RECEIVED System ADVIFOR JUN 2	OR RECORD			
14. I hereby certify that the foregoing is Name(Printed/Typed) DAVID ST Signature (Electronic S	N.A.O al: <u>well spud</u> true and correct. Electronic Submission #26 For OXY Committed to AFMSS for EWART ubmission)	Drid 04822 verified 7 USA INC., s r processing	I by the BLM Wel ent to the Carlsb by DEBORAH H/ Title SR. RE(Date 12/11/20	Hinformation ad AM on 06/12/2 GULATORY	RECEIVED System	OR RECORD			
14. I hereby certify that the foregoing is Name(Printed/Typed) DAVID ST Signature (Electronic S Approved By anditions of approval, if any, are attached trify that the applicant holds legal or equ	true and correct. Electronic Submission #26 For OXY Committed to AFMSS for EWART ubmission) THIS SPACE FOF	Drio 34822 verified USA INC., s r processing R FEDERA	by the BLM Wellent to the Carlsb by DEBORAH H/ Title SR. REC Date 12/11/20	Hinformation ad AM on 06/12/2 GULATORY	RECEIVED System ADVIDENTED F JUN 2 SE (). // BUREAU OF LAND	OR RECORD			
14. I hereby certify that the foregoing is Name(Printed/Typed) DAVID ST	true and correct. Electronic Submission #22 For OXY Committed to AFMSS for EWART ubmission) THIS SPACE FOF	A4822 verified USA INC., s r processing R FEDERAL ot warrant or ubject lease	I by the BLM Wellent to the Carlsb by DEBORAH HA Title SR. RE(Date 12/11/2(L OR STATE (Title Office	Information ad AM on 06/12/2 GULATORY	RECEIVED System ADVIDENTED F ADVIDENT JUN 2 SE UREAU OF LANE CARLSBAD FI	OR RECORD 2 2015 MANAGEMENT ELD OFFICE			

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Form 3160 - 3 (April 2004)	UN	-111-POTAS	OMB I Expires	APPROVED No. 1084-0137 March 31, 2007				
		INT OF THE IN OF LAND MANAG			5. Lease Serial Na NMNM#8603		10/	
A	PPLICATION FOR		6. If Indian, Allote	e or Tribe Na	me 2/2/1			
la. Type of work:	DRILL	REENTER		2 If Unit or CA Ag		e and No.		
lb. Type of Well;	Oil Well Gas Wel	ll Other	Single Zone	utiple Zone	8. Lease Name and Cypress 28 F		- 318	
2. Name of Operator	OXY USA Inc.		16696		9. API Well Na 30-015-	41138	2	
3a. Address P.O. Bo	ox 50250 d, TX 79710	36.	Phone No. (include area code) 432-685-5717	ľ	10. Field and Pool, of		. DC	
	Report location clearly and i	in accordance with any St				Bik.and Surve	yor Area	
At surface	330 FSL 2000 FW				See 28 T235	R29E	296857	
	zone 330 FNL 1700 FW				12. County or Parish	11	3. State	
6 miles northeas	t from Loving, NM	·	- NI		Eddy		NM	
15. Distance from propo location to nearest property or lease lin	c, fi.		6. No. of acres in lease		g Unit dedicated to this	well		
(Also to nearest drig 18. Distance from propo	unit line, if any) 330'		9. Proposed Depth	160 20. BLM	BIA Bond Na on file			
to nearest well, drilli applied for, on this h	ng, completed,		13018'M 8674'M		1000962 - ESB00226 - 022032304			
21. Elevations (Show w 3020.8' GL	whether DF, KDB, RT, GL,	eic.) 22	22 Approximate date work will start* 23. Estimated duration 01/01/2013 45 days					
		1	01/01/2013		1			
The following, completed			24. Attachments II and Gas Order No.1, shall b		·	n existing bon	d on file (see	
 Well plat certified by A Drilling Plan. A Surface Use Plan (uirements of Onshore O	24. Attachments II and Gas Order No. I, shall b 4. Bond to cove liem 20 above 5. Operator certi	r the operation e). ification ite specific info	is form:	•		
 Well plat certified by A Drilling Plan. A Surface Use Plan (SUPO shall be filed w Signature 	a registered surveyor. (if the location is on Nation	uirements of Onshore O	24. Attachments II and Gas Order No. I, shall b 4. Bond to cove liem 20 above 5. Operator cert 6. Such other si authorized of	r the operation e). ification ite specific info	is form:	is may be requ	ired by the	
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 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	•			VELL L	OCAT	IONAN	DAC	REAGE D	EDICATIO	N PLAT			
3-		APINumber 11/38 9/25 1 1. Jaldan de Suntana											
30-C Prope	Try Code		1010	Property Name Laquina Salado B								La Number	
378						CYPR	<u>ESS</u> "	28" FED	ERAL				6H
1	UD No.					_	•	v Name		·			Elevation
161	AG					0.	XY US	SA INC.		•		3	020.8'
د							face L	ocation					
UL or lot no.	Section	Tos	anship	1	Range		Lor Ide	Feet from the	North/South line	Feet from the	East/W	st lice	County
N	28	23 5	SOUTH	29 E	AST, 1	И. М. Р. М.		330'	SOUTH	2000'	WES	5 T	EDDY.
				Bott	om He	ole Loca	tion If	Different l	From Surfac	e '			
UL or lat no.	Section	To	waship Range Lot Ida Feet from the North/South line Feet from						Feet from the	East We	est line	County	
С	28	23 5	SOUTH	OUTH 29 EAST, N.M.P.M. 330' NORTH 1700' WEST						T	EDDY		
Dedicated	.Acres	Joint	or lafill	Consolidation Code Order No.									
160)		4 [

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	BOTTOM HOLE LOCATION	OPERATOR CERTIFICATION
3 1700'	BOTTOM HOLE LOCATION	s I knowly consist ches i be ciplomediae nonscious derries le sue cons
3 1700' 3752557	¥ 3 × 182533.7	complete to the best of sty boundary and belief, and that this
Juce.	LAT.: N 32.2821887	organization either owns a working interest or unknown adverat
		bucress is the load instanting the proposed bosour hoir knowing or
		has a right to drill the soft at this bracket persons to a compact
		with an owner of next a minute or working between or to a
		industry pooling ogracies or a surpling order
୍ୟ ଡ ଞ୍		Loverging parents by the Children 10/25/12 Signature
· · · · · · · · · · · · · · · · · · ·		Devid Stavent Roy, Adv. Prised Near devid Stavent Dorry, com Frand Natron
रू ७ ३७३५।		SUR VEYOR CER DECATOR I Acreby certified with the product of the plat was plotted from 8 ander of the product made by new friends of the performant with same is tradual correct of the perform with SEPTEMBER 27 2013 Co Date of Survey Signature and Scalar WALLAND
- <u>- 5</u> 2000' 37247	SURFACE LOCATION HEW MEXICO EAST Y=461885.0 X=603663.0 LAI: N 312.2683760 LONG:: W 103.9314569	Jerny Adad 10/1/2012 Certificate Nytables 1 15079 WOH 12052541-0 (Rov. A) (Ka)

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CARPD											
Form 3160-5 (August 2007) DE	UNITED STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGEM	RIOR (CODA)		OMB N Expires	APPROVED 10. 1004-0135 2 July 31, 2010						
SUNDRY	NOTICES AND REPORTS	ON WELLS		ase Serial No. – MNM86024	•						
Do not use th	is form for proposals to drill II. Use form 3160-3 (APD) fo	or to re-enier an 👘 🐰	6. 11	6. If Indian, Allonee or Tribe Name							
SUBMIT IN TRI	SUBMIT IN TRIPLICATE - Other instructions on reverse side.										
1. Type of Well 1. Type of Well Das Well Other	hci .		8. Well Name and No. CYPRESS 28 FEDERAL 6H								
2. Name of Operator OXY USA INC.		ID STEWART oxy.com		PI Well No. D-015-41138							
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	Ph: Fx:	Phone No. (include area code : 432-685-5717 432-685-5742		ield and Pool, or ARROUN RA	Exploratory NCH DELAWARE	NE 🗭					
4. Location of Well (Footage, Sec., 7	R., M., or Survey Description)		11. C	County or Parish,	and State	,					
Sec 28 T23S R29E SESW 33 32.269380 N Lat, 103.991460	OFSL 2000FWL W Lon		EI	ידאעסס צסכ	Y, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF I	NOTICE, REPOR	T, OR OTHE	R DATA						
TYPE OF SUBMISSION		TYPE O	FACTION								
B Notice of Intent	🖸 Acidize	Deepen	Production (St	art/Resume)	U Water Shut-Off						
	Alter Casing	Fracture Treat	Reclamation		🖸 Well Integrity						
Subsequent Report	Casing Repair	New Construction	Recomplete		🔀 Other Change to Origin	at A					
Final Abandonment Notice	Change Plans c/	Plug and Abandon Plug Back	Temporarily A Water Disposa	orarily Abandon PD							
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide the Bo operations. If the operation results in andonment Notices shall be filed only nal inspection.)	ond No. on file with BLM/BIA i a multiple completion or reco y after all requirements, includ	 Required subsequent mpletion in a new intering reclamation, have b 	reports shall be rval, a Form 316 been completed, a	filed within 30 days 0-4 shall be filed once and the operator has						
OXY USA Inc. respectfully req 1. Change the Target formation attached for amended C-102 a	n from the 2nd Bone Spring to		nyon. See	EE ATTA	CHED FOR ONS OF APP	ROV					
Projected=10=10066:M=6583	V			CONN		Carlagest					
2. Casing <u>design modification,</u> 14-3/4" s <u>urface:hole:w/=1:33/4</u> hole w/ 5 <u>3/</u> 2" csg: Details are	Ecso 10:5/8 intermediate hole	sizes: a w/ 8-5/8 ²² 059.and:727/8			CEIVED						
3. Cementiprogram adjustmen	t to the new bit/casing sizes. C	ement program modifica	tions detailed	1	022013						
. 14 I hercby Gift that the foregoing is	Electronic Submission #221375 For OXY USA	A INC., Sent to the Carlsb	ad .		D ARTESIA						
Name (Printed/Typed) DAVID ST	Committed to AFMSS for proces IEWART		SON on 10/21/2013 GULATORY ADVIS	O AC	cepted for	1000					
Signature (Electronic Su	ibmission)	Date 09/27/20	13	APPRC	VFD 1	,72					
	THIS SPACE FOR FE	DERAL OR STATE C									
Approved By		Title		NOV 27	2113						
Conditions of approval, if any, are attached, cerify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the subject	t lease Office	BUB	AU OF LAND	MANAGEMENT	40/47074633623,407466					
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a crime for atenients or representations as to any r	or any person knowingly and v matter within its jurisdiction.									
** OPERATO	OR-SUBMITTED ** OPERA	TOR-SUBMITTED **	OPERATOR-SU	BMITTED .	<u></u>						

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Additional data for EC transaction #221375 that would not fit on the form

32. Additional remarks, continued

below.

a.Surface Casing-11-3/4" 47# J-55 BT&C new csg @ 0-350', 14-3/4" hole w/ 8.5# mud

Coll Rating (psi)-1510 Burst Rating (psi)-3070 SF Coll-9.80 SF Burst-1.43 SF Ten-6.50

b.Intermediate Casing-_8-5/8" 32# J-55 LT&C new csg @ 0-3000', 10-5/8" hole w/ 10.2# mud

Coll Rating (psi)-2530 Burst Rating (psi)-3930 SF Coll-2.54 SF Burst-1.30 SF Ten-2.31

c.Production Casing 5-1/2" 17# L-80 BT&C new csg @ 0-10966'M, 7-7/8" hole w/ 9.2# mud

Coll Rating (psi)-6290 Burst Rating (psi)-7740 SF Coll-1,99 SF Burst-1.20 SF Ten-2.02

Collapse and burst loads calculated using Stress Check with anticipated loads, see attached for design assumptions

a. Surface - Circulate cement to surface w/ 180sx PP cmt w/ 4% Bentonite + 1% CaCl2 + .25#/sx Poly-E-Flake, 13.5ppg 1.73 yield 1006# 24hr CS 165% Excess followed by 90sx PP cmt w/ 2% CaCl2, 14.8ppg 1.35 yield 1346# 24hr CS 165% Excess.

b. Intermediate - Circulate cement to surface w/ 550sx HES light PP cmt w/ 5% Salt + 3#/sx Kol-Seal
 + .125#/sx Poly-E-Flake, 12.9ppg 1.87 yield 625# 24hs CS 105% Excess followed by 170sx PP cmt w/ 1% CaCl2, 14.8ppg 1.34 yield 2125# 24hr CS 105% Excess.

c. Production - Cement w/ 560sx Tuned Light cmt w/ 14.8#/sx Silicalite 50/50 Blend + 15#/sx Scotchlite HGS-6000 w/ .5#/sx CFR-3 + .15#/sx WG-17 + 1#/sx Cal-Seal 60 + 1.5# salt + 2% CaCl2, 10.2ppg 2.95 yield 450# 24hr CS (500#-30hr) 100% Excess followed by 760sx Super H cmt w/ 3#/sx salt + .4% CFR-3 + .5% Halad-344 + .2% HR-800, 13.2ppg 1.64 yield 1263# 24hr CS 40% Excess,

Contingency 2nd Stage- DVT @ 3100' If lost circulation is present in the first stage and cement is not brought to surface, the contingency 2nd stage will be pumped as follows: Circulate cement w/ 240sx HES light PP cmt w/ 3#/sx Salt, 12.4ppg 2.05 yield 450# 24hr (500#-28hr) CS 10% Excess followed by 100sx PP cmt, 14.8ppg 1.33 yield 1849# 24hr CS 50% Excess.

Description of Cement Additives: Calcium Chloride, Cal Seal 60, Salt (Accelerator); Silicatite (Additive Material); CFR-3 (Dispersant); WG-17 (Gelling Agent); Bentonite, Schotchlite HGS-6000 (Light Weight Additive); Kol-Seal, Poly-E-Flake (Lost Circulation Additive); Halad-344 (Low Fluid Loss Control); HR-800 (Aetarder)

The above cement volumes could be revised pending the caliper measurement.

 Exercise L.

 GLI N. Frences Dr., Hardes, No.1 (62)

 Prance (177) 33.4 (6)

 Prance (177) 33.4 (6)

 Prance (177) 33.4 (6)

 Prance (177) 34.4 (6)

 Prance (277) 34.4 (6)

 Prance (277) 34.4 (7)

 Prance (277) 34.4 (7)

State of New Mexico • Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			V	VELL.	LOCA	TIO	NAN	DACI	REAGE D	EDICATIC	N PLAT		_	
	API Number Pool Code						odc		Pool Name					
30-0	n2-	<u>વા</u> ૩	38 96878 Harvoun Rauch Delaure.								<i>e</i> , 1	NE		
	any Code		Property Name									T		Well Number
1 378	້ດວັ					С	YPRE	SS "#	28" FED.	ERAL				6H
A DECEMBER OF THE OWNER OWNE	ED Na.			<u>نة الكناكستيون</u>				Орспил	Name			j	terestigite, dag Birth Constan	Elevation
16	696						ОХ	Y US	A INC.				3	020.8'
							Surf	ace Le	ocation					
UT. or lot BO.	Section	Tope	abip .	1	Real	75		Los Ida	Feet from the	North/South Line	Feet from the	East/Wes	t line	County
N	20	23 SC	UTH	29	EAST,	N. M.	Р.М.	[<i>330</i> °	SOUTH	2000'	WEST	r	EDDY
				Ba	ttom F	lole	Locati	og If I	Different I	From Surfac	e			
UL or lot an.	Section	Town	ship	T	Rang	ne :		Lot Ide	Feet from the	Nonth/South line	Feet from the	East/Wes	t line	County
C	28	29 SC	SOUTH 29 EAST, N.M.P.M.						330*	NORTH	1700'	WEST	r,	EDDY
Dedicated	Ace	Joint or	lefii)	Coasolid	lation Code	: [1	Order Na.			ل ہیں۔ بنی				
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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1700*		BOTTOL HOLE LOCATION NEW MEDICO FAST NO 1927 Y=4983417 LAT: N 32.7071607 LONG: U 103.9924879		िस्तान्सेन स्वन्त्युंने सेख की स्वतिनाजसांस्य स्वत्युत्रांच्यां तेलानंत से इन्द्र स्वतं स्वन्तुप्रेस्य 17 सेंग किया जु रहा केल्ल्लार्थ्यपुरू स्वर्ण क्षेत्र्य सेखा सेख राष्ट्राच्यांच्याया स्वतंत्र इन्द्रस्य हे प्रकृतित्व इंस्ट्रान्स्य का स्वतंत्रच्या व्यवस्था स्वराज्य से क्षेत्र केल्प्रेस्ट्रीय सेन्द्र इन्द्रान्स्य क्षेत्रान्त्य स्वतंत्रान्त्य स्वतंत्र्या
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2000'		SUMPACE LOCATION NEW HENCO EAST NO 1927 Y 491043-0 X 491043-0 X 491043-0 LAT: N 32.7937807 LONG: W 103.9914569	ann varaanaarna torstaarta - dalaaraatan -	Jerney Mage 18/1/2012 Cardhair Marting 15079 WOB 120525ML-0 (Rev. A) (20)