

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-42624 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1766
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Spunky BUK State Com 6. Well Number: 1H <div style="text-align: right;">NM OIL CONSERVATION</div> <div style="text-align: right;">ARTESIA DISTRICT</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Yates Petroleum Corporation	9. OGRID 025575
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210	11. Pool name or Wildcat Wildcat; Bone Spring (Oil) RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	26S	26E		200	North	660	West	Eddy
BH:	M	2	26S	26E		330	South	667	West	Eddy

13. Date Spudded RH 9/16/14 RT 1/12/15	14. Date T.D. Reached 1/27/15	15. Date Rig Released 1/28/15	16. Date Completed (Ready to Produce) 5/12/15	17. Elevations (DF and RKB, RT, GR, etc.) 3,380' GR
18. Total Measured Depth of Well 11,819'	19. Plug Back Measured Depth 11,815'	20. Was Directional Survey Made? Yes (attached)	21. Type Electric and Other Logs Run Gamma Ray/CCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 7,602'-11,802' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	30"	202 sx redi-mix to surface	
13-3/8"	48#	394'	17-1/2"	316 sx (circ)	
9-5/8"	36#	2,024'	12-1/4"	597 sx (circ)	
5-1/2"	17#	11,819'	8-1/2"	1,842 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,474'	7,474'

26. Perforation record (interval, size, and number) 7,602'-11,702' (504 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7,602'-11,802'</td> <td>Acidized with 57,500 gals 15% NEFE HCL acid, frac with a total of 6,573,874# 16/30 Black Ultra and 20/40 White sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7,602'-11,802'	Acidized with 57,500 gals 15% NEFE HCL acid, frac with a total of 6,573,874# 16/30 Black Ultra and 20/40 White sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
7,602'-11,802'	Acidized with 57,500 gals 15% NEFE HCL acid, frac with a total of 6,573,874# 16/30 Black Ultra and 20/40 White sand.				

PRODUCTION

28. Date First Production 5/13/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 5/24/15	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 767	Gas - MCF 642	Water - Bbl 802	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 767	Gas - MCF 642	Water - Bbl 802	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 J. Brito

31. List Attachments
 Log, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date June 2, 2015

E-mail Address: laura@yatespetroleum.com

