CHIGERVATION																
Submit To Appropriate District Office Two Copies				State of Nevolu Strict						Form C-105						
District 1				Energy, Minerals and Natural Resources						-	Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210				State of Ng OIM OF SERVATION Energy, Minerals and Natural Resources JUN 26 ZUSS Oil Conservation Division						1. WELL API NO. 30-015-42785						
District III 1000 Rio Brazos Ro			$12^{\prime}$	20 South S	t Fr	oncie F	ETVED		2. Type of Lease							
District IV	0.6	1220 South St. Francis DEIVED						ŀ	STATE FEE FEE/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG												
4. Reason for fili			N OR P	EUU	INIPL	ETION RE	PUP		LOG	_	5 Lease Name	or Unit	Aoreer	nent Name		
	0	<b>ORT</b> (Fill	in boxes #	es #1 through #31 for State and Fee wells only)						ŀ	5. Lease Name or Unit Agreement Name Bose Ikard 4 State Com     6. Well Number: 27H					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									<u>.</u>							
7. Type of Completion:																
8: Name of Opera	tor		CC	) G Oper	ating L	LC .					9. OGRID		229	9137		i
10. Address of Op	perator										11. Pool name c	or Wildo				
		One				Illinois Avenue					Empire; Glorieta-Yeso, East 96610					
12.Location	Unit Ltr	Secti		Midland, T Townsh		<u>_</u>		t Feet from t		the	· · · · · · · · · · · · · · · · · · ·			E/W Line		
Surface:	М		4	17	'S	29E	1.	· .	· 990	-	South	33	0	West	1	Eddy .
BH:	Р		4	17	Ś	29E	•		970		South	350		East		Eddy
13. Date Spudded 4/28/15	14. Da	te T.D. R 5/9/15		15. D	Date Rig	Released 5/10/15	•	16.	Date Comp		(Ready to Produ 5/3/15	ce)		Elevations GR, etc.)		
18. Total Measure	ed Depth of 8947	of Well		19. Plug Back Measured Depth 8878				20.	20. Was Directional Surv Yes			. 2		e Electric an ompensated		
22. Producing Int	erval(s), o	f this com	pletion - T	•		ame 58 YESO		I		·						
23.							ORI	D (Rep	ort all st	ring	s set in we	11)				
CASING SIZ	ZE	WEIG	GHT LB./F			DEPTH SET		<u>`</u>	LE SIZE	<u></u>	CEMENTING		RD	AMOU	INT PUL	LED
13-3/8			54.5			379		]	7-1/2		450s	SX		*		
9-5/8			40#	915				12-1/4			550sx					
7			29#		3981			8-3/4		0sx 2050sx						
5-1/2			17#	<u> </u>		<u>8947</u>			7-7/8		2050	SX				
24.	ļ				LIN	ER RECORD				25.	 דו	JBING				
SIZE	TOP		BOT	ТОМ		SACKS CEM	ENT	SCREEN	١ .	SIZ				ET		
										2-7	//8	3936		· · · · · · · · · · · · · · · · · · ·		
									-		0001100		~~~~			
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																
4792 - 8858         43         468 holes, Open         DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED           4792 - 8858         Acidize 13 stages w/53,162 gals 7.5% HCL.         Acidize 13 stages w/53,162 gals 7.5% HCL.																
										Frac w/1,598,108 gals gcl, 99,281 gals WaterFrac R3, 96,875 gals WaterFrac R9, 128,174 gals treated water,						
			<u> </u>	· · ·					FION		3,259,820# 20	/40 whi	te sand,	, 636,225# 2	0/40 CRC	2.
28. Date First Product	tion		Producti	on Meth	od (Fl	owing, gas lift, p		DDUC'			Well Status (	Prod (	Dr Shut	inl		,
				on ween	04,17.10	nning, gus tijt, p	umping	g 5120 un	u type pump	//	wen status (	1 70 <i>a</i> . C				
6/7/15 Date of Test Hours Tested C				Choke Size Prod'n For				Oil - Bbl Ga			s - MCF . Water - I			ducing	s - Oil Ra	tio
	Tiours			Ke Size		Test Period				043						
6/8/15 Flow Tubing	Casing	24 g Pressure	Colo	ulated 2	4				21	L_	322	1442		A DI	145	7
Press.		; riessure		r Rate -	.4-		Oil – Bbl. Gas – MCF				Water Bbl. Oil Gravity API (Corr.)				(Corr.)	
70	70	d unad ta	fuel want	d ato 1		221			322		1442		Witnes	37.	2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
Flared     Ron Beasley       31. List Attachments																
C-102,C-103, C-104, survey 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																
Signature Classity Jackson Title Regulatory Analyst Date 6/15/15																
E-mail Address cjackson@concho.com																
														· · ·		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>880</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers <u>1100</u>	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1663</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 2073	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2412	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3815	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock <u>3879</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Yeso	T. Entrada	· · ·				
T. Wolfcamp	<u> </u>	T. Wingate					
T. Penn	<u>T.</u>	T. Chinle					
T. Cisco (Bough C)	<u> </u>	T. Permian					

#### **OIL OR GAS** SANDS OR ZONES

No. 1, fromto	No. 3, fromto
No. 2, fromtoto	No. 4, from
IMPURIANT	WATER SANUS

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from......feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							× .	
								3
							•	