

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM ^{Carlsbad Artesia} OIL CONSERVATION

ARTESIA DISTRICT

JUN 11 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC061869

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIG SINKS DRAW 25 FED COM 3H9. API Well No.
30-015-41940-00-X110. Field and Pool, or Exploratory
COTTON DRAW11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: MEGAN MORAVEC

Email: megan.moravec@dyn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R31E SWNE 2440FNL 1980FEL
32.101834 N Lat, 103.729447 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/25/15-1/27/15) Spud @ 07:30. TD 17-1/2? hole @ 1040?. RIH w/ 26 jts 13-3/8? 48# H-40 LTC, set @ 1040?. Lead w/ 390 sx CIC, yld 1.87 cu ft/sk. Tail w/ 415 sx CIC, yld 1.34 cu ft/sk. Disp w/ 156 bbls FW, Circ 258 sx cmt to surf. PT wellhead to 385 psi, OK. PT BOPE @ 250/3000 psi, OK. PT back to pumps @ 250/4000 psi, OK. PT csg to 1200 psi for 30 min, OK.

(1/29/15-2/1/15) TD 12-1/4? hole @ 4330?. RIH w/ 100 jts 9-5/8? 40# J-55 LTC, set @ 4316?. Lead w/ 1035 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 322 bbls FW. Circ 123 sx cmt to surf. PT csg w/ man welding tester to 2765 psi for 30 min, OK.

(2/23/15-3/2/15) TD 8-3/4? hole @ 17552?. RIH w/ 216 jts 7? 29# HCP-110 BTC & 190 jts 5-1/2? 17# P-110 BTC, set @ 17499.4?. 1st stage cmt lead w/ 405 sx CIC, yld 3.37 cu ft/sk. Tail w/ 1940 sx CIH, yld 1.23 cu ft/sk. Disp w/ 540 bbls FW. Open DVT, set @ 5924.6?. Circ 16 sx cmt to surf. 2nd

RD 6/17/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294138 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/04/2015 (15JAS0363SE)

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #294138 that would not fit on the form

32. Additional remarks, continued

stage lead w/ 175 sx CIC, yld 3.48 cu ft/sk. Tail w/ 65 sx CIC, yld 1.33 cu ft/sk. Disp w/ 221 bbls
FW. No cmt returns to surf, ETOC @ 100?. Install and make up nuts on tbg head, PT to 3000 psi, OK.
RR @ 06:00.