Do not use thi abandoned wel SUBMIT IN TRII	s form for proposals to drill		OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC064827A	
·	SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			6. If Indian, Allottee or Tribe Name		
Tupe of Well	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well Gas Well Other				8. Well Name and No. APACHE 24 23 FEDERAL COM 13H		
2. Name of Operator Contact: TRINA C COUCH DEVON ENERGY PRODUCTION CO EMail: trina.couch@dvn.com				9. API Well No. 30-015-42552-00-X1		
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		Phone No. (include area code) 405-228-7203		10. Field and Pool, or Exploratory LOS MEDANOS		
 Location of Well (Footage; Sec., T., R., M., or Survey Description Sec 24 T22S R30E SESE 970FSL 330FEL 32.370331 N Lat, 103.825596 W Lon 				11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO INI	DICATE NATURE OF N	IOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Start/Resume Reclamation Recomplete Temporarily Abandon Water Disposal) 🔲 Water Shut-Off 🗋 Well Integrity 🖾 Other	
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aba determined that the site is ready for fin Devon Energy Production Com to perforate the casing to raise	operations. If the operation results in indonment Notices shall be filed only ial inspection.)	n a multiple completion or reco y after all requirements, includi	mpletion in a ng reelamatio	new interval, a Form 316 n, have been completed, aving	0-4 shall be filed once and the operator has	
Upon completion of the frac job x 5-1/2" annulus but it pressure the injection test. During the fra 5-1/2" annulus and the annulus	d up immediately. The pressu ic job we did not detect any al	ure was monitored and ch bnormal pressure on the	arted follov	" NM wing	ARTESIA DISTRICT JUN 22 2015	
During production we will tie on SCADA is rigged up we will mo that the pressure exceeds 1000	nitor the pressure and have a	in alarm set at 1000 psi. I	n the event d.	t pted for record NMOCD 623	RECEIVED	
	Electronic Submission #30544 For DEVON ENERGY PR tted to AFMSS for processing b	ODUCTION CO LP; sent to by JENNIFER SANCHEZ or	o the Carlsb	n System pad i (15JAS0406SE)	5/2015	
Signature (Electronic Su	hmission)		:			
		Date 06/18/20 EDERAL OR STATE C		SEY / NOVE	En /	
pproved By		Title		JUN 1 9 20	15 Date 7	
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.		office		AMAR REAU OF LAND VAL	E.C.M. M	
18 U.S.C. Section 1001 and Title 43 U. ates any false, fictitious or fraudulent states	S.C. Section 1212, make it a crime f tements or representations as to any	for any person knowingly and w matter within its jurisdiction.	villfully us ma	ke to any repartment or	agency of the United	

ل.

Additional data for EC transaction #305443 that would not fit on the form

32. Additional remarks, continued

Attached is the MIT chart*

Thank you

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