Office Submit I Copy to Appropriate District	State of New Me	•		Form C-103			
District 1 (575) 393-6161	Energy, Minerals and Natu	ral Resources	P	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240	•		WELL API NO.	·			
<u>District II</u> — (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-29000				
District III - (505) 334-6178	1220 South St. Fran	cis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE				
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 67	303	6. State Oil & Gas Lease No.				
87505							
	CES AND REPORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7. Lease Name or Un	nit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLIC.	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	TURNER A				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other INJECTION	3					
1. Type of well. Oil well	oas well	•	8. Well Number 057	r			
2. Name of Operator			9. OGRID Number	260324			
LINN OPERATING, INC.			9. OGIGD Number .	209324			
3. Address of Operator		***************************************	10. Pool name or Wi	Ideat			
600 TRAVIS, SUITE 5100, HOUST	GRAYBURG JACKS						
000 1101110, 00112 3100, 11003	Giati Bollo Mek.	3011,511-0-011					
4. Well Location				***************************************			
	et from the N line and	1905 feet fro	m the W li	ne			
		······		1			
Section 19	Township 17S	Range 311		EDDY County			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,)	4.6			
	3707' GL						
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Da	ta .			
NOTICE OF IN		1	SEQUENT REPO				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P /	AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲				
DOWNHOLE COMMINGLE				•			
CLOSED-LOOP SYSTEM							
	•	OTHER:					
OTHER:							
				and diverged date			
of starting any proposed way	eted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMAC	perunem detans, an	mplations: Attach well	hora dingerem of			
proposed completion or reco		ror widnipie Co	inpictions: Attach wen	pore magram or			
proposed completion of rece	mpietion.			,			
MIT failure due to possibl	le leak in casing. LINN propose	er to protect casin	a for future use and i	save wellhore			
•	_ , ,	s to protect cash	ig for future use and :	save wellbole.			
1) RIH and set CIBP@ 2660'.	· ·			0			
Circ double inhibitor pack	cer fluid to surface		NM O	IL CONSERVATION			
3) POH and lay down tubing			14141	ARTESIA DISTRICT			
· · · · · ·	I w/4' sub and tubing w/valve a	nd gauge					
	W/4 Sub and tubing W/Vaive a	iio gauge		JUL 0 7 2015			
5) RDMO				•			
				DECENTED.			
				RECEIVED			
-							
Spud Date:	Rig Release D	ate:					
		L	<u> </u>				
I hereby certify that the information a	above is true and complete to the b	est of my knowleds	ge and belief.				
the same		·					
SIGNATURE /) (ILLA) (AL	AMUMO TITLE RE	G COMPLIANCE	ADVISOR DATE 0	7-07-2015			
Type or print name LAURA A. MC	RENO E-mail address: Imore	no@linnenergy.cor	n PHONE: 713-904-6	6657			
For State Use Only	1			***			
\fi		- AS CONOL	JUSUNDATE	1 1 3 - 3 -			
APPROVED BY: //// ///	1/2/3 marana #1/2/11	CILL V 0/10/1.	ルが DATE	V み、ルコロバ			
Conditions of Approval (if any):	THE 10 15		JUSUDATE	10010			

LINN NM Sundry Schematic												
Sidelitation	Name: TURNER A 57 INJ											
API/UW			18	<u> </u>	18						I mu	
30015	529000 PBNM - PB-GRAYBURG		State/ NM			017-S		Range 031-E		nrey	Bloc	· .
Ground	l Elevation (ft) Ong KB Elev (ft) KB-Grd (ft) 3,690,00 3,702,00 12.00	Initial Spud Date 7/11/1996	Rig Release Date 10/22/1996	סין	7/18/1996	Lath	ude (*) 32*	49' 32 43		Long:lude (") 103° 5	4' 37, 50	Operated? . 2" W Yes
	Onginal Hole, 7/7/2015	4.22:55 PM ورياية	Andrew State of the State of th		v. 1.			Origin	al Ho	le Data		
MD ∉(ftKB):	Ventical scheme	ntic (actual)		:	Casing Str	Ings			w.		Santan	
.7 e929 ·		Mai	Bara 13 1(4: 12 A		Pion Date 7/11/19	96	Surface				Oi0 (m)	Set Gepth (ft 5/8 399.0
3 716 ; 00	Gust systemps 50- associ	[399		0.44905	Fun Date 7/18/19	96	Casing De Produc				OD (in)	Set Depth (h. 1/2 3,764.0
42.1/- 44 B		12.0	face Casing Cement 0-399,0		Cement St	ages	3376					
399.0		1 399	face; Casing: 12.0- .0		Surface Ca			Top	(MKB)::	399.0		Com::::::::::::::::::::::::::::::::::::
419-9 1 237.8			······································							·		+ 6% gel + celloseal
1 752.0 1 782.1												00 sx class C +
1 707 1			libore; 7 7/8; 399.0-								2% Ca(
2317;6 27110	2,711.0	3.76	D,G.U	***************************************							Circula	ed to surface
27182 27480	2,719.0				Production	Casin	g Ceme	nt	12.0	3,765.0	Lead -	1350 sx 35/65
27545 27589	2,755.0				•						POZ C salt + 1	+ 4% gel + 5% /4#/sx
27740	2,774.0										cellose	
2778# 27865 •	2,779.0 2,786.0											25 sx class H +
· # 760 #	2,790.0											psum + celloseal
2 805.1	2,805.0				***************************************						Circula	ed cement to
28159	2,816.0				-						surface	
1846.5 265).B	2,846.0				Cement PI	ug		3,	440.0	3,550.0		5 sx class H
2,829.0	2 856 0											g. Drilled out to Bottom @
3 830 8	2.893.0 2.921.0										3550	
2 566 9 2 578 1	2.967.0 2.970.0	H r			Tubing Sta Yubing Descrip		3800	a maig.		Run Date		Set Depth (fIKB)
\$1,000 £	3,001.0				Injection To	· ·				2/23/2	015	. 1,762,0
36181	3,016.0 3,028.0				Description	<u> </u>	Top (NKB)	8tm (ftKB)	00 (in)	Run Date	Comme	nt
*****	1 100	- 			1		*********	LI	***************************************	<u> </u>	1	
3048.9	3,049.0				TO THE RESERVE OF THE PROPERTY							
3048.9 3098.1 3098.1	3,049.0 3,056.0 3,098.0				**************************************	e dispersione de la constitución d						
3 048 9 3 098 1	3,049,0 3,056,0 3,098,0 3,109,0 3,137,0											
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Page 1/1

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