Form 3160-5 (August 2007)

UNITED STATES **NN**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

NMLC061869

Ti D		CEMENT				DAPITOS, Jui	y 51, 2010	,	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						5. Leasé Serial No. NMLC061869			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RECEIVED					6. If Indian, A	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM134249			
Type of Well Gas Well □ Other						Well Name and No. BIG SINKS DRAW 25 FED COM 2H			
Name of Operator						9. API Well No. 30-015-42520-00-X1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-3303			10. Field and Pool, or Exploratory COTTON DRAW					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 25 T25S R31E SENW 2440FNL 1980FWL 32.109405 N Lat, 103.723058 W Lon					EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF I	NOTICE,	REPORT, OR	OTHER I	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
_	Alter Casing	_	☐ Fracture Treat		☐ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair		v Construction	Reco	•	ī	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	g and Abandon		porarily Abandon	rarny Abandon				
13. Describe Proposed or Completed Op	eration (clearly state all pertinen	it details, includ	ing estimated startin	g date of any	y proposed work an	d approxima	ate duration	n thereof.	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	rk will be performed or provide I operations. If the operation res bandonment Notices shall be file	the Bond No. o sults in a multip	n file with BLM/BIA le completion or reco	A. Required ompletion in	subsequent reports a new interval, a F	shall be file form 3160-4 apleted, and	d within 30 shall be fil the operate	0 days led once or has	
Unit/CA Agreement # is C-02-0398				-3/8? 54.5# J-55'BT csg, set Circ 627 sx cmt to surf! Accepted for reco				<u>:</u> [ι (ι⊃	
(3/4/15-3/7/15) Spud @ 14:30 @ 1020?. Lead w/ 390 sx Cl0 PT pumps, mud line & top driv valves @ 250/1911 psi, OK. P	C cmt, yld 1.87 cu ft/sk. Di	spl w/ 151 bl	ols FW. Circ 627	sx cmt to	surf!	ACCO	NMO	CD	
(3/8/15-3/11/15) TD 12-1/4? h Lead w/ 1100 sx CIC cmt, yld FW. Circ 66 bbls cmt to surf. F	ole @ 4350?. RIH w/ 103 1.87 cu ft/sk. Tail w/ 500's	jts 9-5/8? 40 x CIC, vld 1.	# J-55 (£1&)C csg 33 cu ft/sk. Disp	ı. set @ 4	341.9?. bls			·	
(3/11/15-4/4/15) TD 8-3/4? ho	le @ 17546?. RIH w/ 173	jts 5-1/2? 17	# P-110 BTC cs	g and 222	jts 7?				
14. I hereby certify that the foregoing is	Electronic Submission #2 For DEVON ENERG	Y PRODUCT	ON CO LP, sent t	to the Carl	sbad /)	-	<u></u>		
	nitted to AFMSS for process A A MORRIS	sing by JEININ			CAMPLIANCE A		(ODD)	ት	
				AUC	EPTED/IC				
Signature (Electronic S		D SEDEDA	Date 04/13/20		/ /	7015	/_	//	
	THIS SPACE FO	n. PEVEKA	L OR STATE	UFFICE	USEJUN 4	2015		11000	
Approved By			Title	B)	IREM OF LAND	had	All Nate		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office		CARLSBAD FIF	LD OFFIC	<u>E</u> /	//	
					<u> </u>				

Additional data for EC transaction #298015 that would not fit on the form

32. Additional remarks, continued

29# HCP-110 BTC csg, set @ 17515.6?. 1st stage cement lead w/ 405 sx CIC, yld 3.38 cu ft/sk. Tail w/ 1930 sx CIH, yld 1.22 cu ft/sk. Open DV Tool, set btm @ 5995.1?. Circ 16 sx cmt off DV Tool. 2nd stage cement lead w/ 165 sx CIC, yld 3.61 cu ft/sk. Tail w/ 65 sx CIC, yld 1.33 cu ft/sk. Disp w/ 222 bbls FW. RR @ 16:00.