Office Submit I Copy To Appropriate District	State of New	Mexico	Form C-103		
District I – (575) 393-6161	Energy, Minerals and N	Vatural Resources	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-39586		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☐ FEE ☒		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505	71.000 1210 000000 021 1110	· · · ·			
	TICES AND REPORTS ON WEI		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI					
PROPOSALS.)	SIGNTION FOR FERMITY (FORM 6-10	1)100000011	Lee 3 Fee		
1. Type of Well: Oil Well	Gas Well Other		8. Well Number		
			1H		
2. Name of Operator		•	9. OGRID Number		
	COG Operating, LLC		229137		
•	One Concho Center		10. Pool name or Wildcat		
	600 W. Illinois Ave.	* *	Atoka; Glorieta-Yeso 3520		
1	Midland, TX 79701				
4. Well Location					
Unit Letter M :	330 feet from the Sout	h line and 3	380 feet from the West line		
					
Section 3		Range 26E	NMPM Eddy . County		
	11. Elevation (Show whether		c.)		
		3344'			
12. Check	Appropriate Box to Indicat	e Nature of Notice	Report or Other Data		
	·				
NOTICE OF I	NTENTION TO:	SUE	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE	j ·				
_	-				
OTHER:		OTHER:	Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates					
			ompletions: Attach wellbore diagram of		
proposed completion or r			5		
Fred and Fred					
		5/13/15 Test frac valve to 7500psi. Spotted 3000 gals acid. Set plug @ 7850. Tested csg to 6177#.			
		iges w/54,014 gals 15% l	HCL. Frac w/1,733,448 gals gel, 45,803 gals		
	10,260 gals treated water, 3,883,270	iges w/54,014 gals 15% l	HCL. Frac w/1,733,448 gals gel, 45,803 gals 860# 16/30 CRC.		
5/28/15 Drill out plugs. Clean out to	10,260 gals treated water, 3,883,270 pBTD 7850.	ages w/54,014 gals 15% I # 20/40 white sand, 614,	HCL. Frac w/1,733,448 gals gel, 45,803 gals 860# 16/30 CRC. NM OIL CONSERVATION		
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5/28/15 Drill out plugs. Clean out to 5/29/15 RIH w/83jts 2-7/8" J55 6.5#	10,260 gals treated water, 3,883,270 pBTD 7850. tbg, EOT @ 2785. RIH w/ESP. Ha	ages w/54,014 gals 15% h # 20/40 white sand, 614, ang well on.	HCL. Frac w/1,733,448 gals gel, 45,803 gals 860# 16/30 CRC. NM OIL CONSERVATION ARTESIA DISTRICT JUL 0 6 2015		
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