

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*JUN 11 2015  
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN06370
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC megan.moravec@dmn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. SIRIUS 17 FED COM 8H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T19S R31E SWSW 962FSL 200FWL		9. API Well No. 30-015-41888
		10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING, NW
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/6/14-10/14/14) Spud @ 12:00. TD 26? hole @ 513?. RIH w/ 12 jts 20? 94# J-55 BTC csg, set @ 513?. Lead w/ 880 sx CIC, yld 1.73 cu ft/sk. Tail w/ 335 sx CIC, yld 1.34 cu ft/sk. Disp w/ 167 bbls FW. Top off with 105 sx CIC, yld 1.34 cu ft/sk, followed by 144 sx CIC, yld 1.34 cu ft/sk. Returned 7 bbls cmt to surf. PT manual valve on top drive, 4? standpipe valve and back to pumps @ 250/2000 psi, held for 10 min, OK. PT kill valves & choke valves @ 250/2000 psi, hold tests 10 min, OK. Pump cmt plug: lead w/ 210 sx CIC, yld 1.33 cu ft/sk, top @ 345?, bottom @ 478?. PT csg to 1477 psi, held test for 30 min, lost 25 psi during test. Close annular and PT csg to 1477 psi, pressure bled down 105 psi in 30 min (within BLM 10% tolerance), OK.

(10/16/14-10/18/14) TD 17-1/2? hole @ 2350?. RIH w/ 56 jts 13-3/8? 68# J-55 BTC csg, set @ 2350?. Lead w/ 1329 sx CIC, yld 1.66 cu ft/sk. Tail w/ 435 sx CIC, yld 1.38 cu ft/sk. Disp w/ 345 bbls FW. Circ 436 sx cmt to surf. PT all BOPE @ 250/3000 psi, held all tests for 10 min, OK. PT csg to 1500

OCD 6/17/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #280298 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/18/2014

ACCEPTED FOR RECORD

MAY 28 2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #280298 that would not fit on the form**

**32. Additional remarks, continued**

psi for 30 min, OK.

(10/21/14-10/23/14) TD 12-1/4? hole @ 4014?. RIH w/ 91 jts 9-5/8? 40# J-55 LTC csg, set @ 4014?. Lead w/ 500 sx CIC, yld 1.73 cu ft/sk. Tail w/ 700 sx CIC, yld 1.38 cu ft/sk. Disp w/ 300 bbls FW. Open DVT, set @ 2411?. Circ 483 sx cmt to surf. 2nd stage cmt lead w/ 600 sx CIC, yld 1.62 cu ft/sk. Tail w/ 70 sx CIC, yld 1.38 cu ft/sk. Drop closing plug. Disp w/ 182 bbls FW. Shift DVT closed, circ 128 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(11/4/14-11/7/14) TD 8-3/4? hole @ 12511?. RIH w/ 116 jts 5-1/2? 17# P-110 BTC csg, followed by 170 jts 7? 29# P-110 BTC csg, set @ 12511?. 1st Lead w/ 337 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 280 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1346 sx CIH, yld 1.28 cu ft/sk. Disp w/ 393 bbls FW. RR @ 15:00.