Submit 1 Copy To Appropriate District M OIL CONSERVATION Wexico Office District 1 - (575) 393-6161 Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 JUL 1 4 2015 District II – (575) 748-1283	30-015-42305
OIL CONSERVATION DIVISION Strict III - (5/5) /48-1283 OIL CONSERVATION DIVISION District III - (505) 334-6178 RECEIVED South St. Francis Dr. Division III - (505) 334-6178 Divis	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name WELCH RL STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number #19
2. Name of Operator	9. OGRID Number 281994
LRE OPERATING, LLC 3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Artesia, Glorieta-Yeso (96830)
4. Well Location	
Unit Letter D: 965 feet from the North line and 965	feet from the <u>West</u> line
Section 28 Township 17-S Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
. 622 617721211 61761	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM OTHER: OTHER: Spud	& Casings
CLOSED-LOOP SYSTEM	& Casings Sincluding estimated date of starting any proposed work).
CLOSED-LOOP SYSTEM OTHER: OTHER: Spud	& Casings Sincluding estimated date of starting any proposed work). Deletion or recompletion.
CLOSED-LOOP SYSTEM OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed composed well on 6/30/15. Drilled 11" hole to 483'. Landed 8-5/8" 24# K-55 csg @ 479'. Cmt 0.25# flo-seal. Did not Circ cmt. Ran temp survey & found TOC @ 50'. Ran 1" tbg to 52'.	& Casings Sincluding estimated date of starting any proposed work). Seed w/400 sx (536 cf) "C" cmt w/2% Cacl2 & w pumped 100 sx cmt. Circ 27 sx cmt to CK-55 csg @ 3645". Cmted lead w/300 sx (564 % retarder & tailed w/375 sx (503 cf) "C" cmt
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