

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

811 S. FIRST STREET

ARTESIA, NM 88210

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an oil conservation abandoned well. Use form 3160-3 (APD) for such proposals.*N.M. OIL CONSERVATION  
ARTESIA DISTRICT5. Lease Serial No.  
NMNM86025

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

MAR 02 2015

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BIRDIE FEDERAL 39. API Well No.  
30-015-30231-00-S110. Field and Pool, or Exploratory  
LOCO HILLS11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator  
APACHE CORPORATIONContact: FATIMA VASQUEZ  
E-Mail: fatima.vasquez@apachecorp.com3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-10154. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T17S R30E NESW 1650FSL 1650FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 200 mcf a day for 90 days from 03/01/2014-05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

BIRDIE FEDERAL #1 30-015-31330  
BIRDIE FEDERAL #2 30-015-30237  
BIRDIE FEDERAL #3 30-015-30231  
BIRDIE FEDERAL #4 30-015-30235  
BIRDIE FEDERAL #6 30-015-30520  
BIRDIE FEDERAL #7 30-015-37162  
BIRDIE FEDERAL #8 30-015-36414  
BIRDIE FEDERAL #11 30-015-36441

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAPD 3/2/15  
ACCEPTED FOR RECORD  
N.M.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #236390 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0133SE)

Name (Printed/Typed) FATIMA VASQUEZ

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 02/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

APR 20 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #236390 that would not fit on the form**

**32. Additional remarks, continued**

BIRDIE FEDERAL #12 30-015-36161  
BIRDIE FEDERAL #15 30-015-36760  
BIRDIE FEDERAL #16 30-015-36576  
BIRDIE FEDERAL #18 30-015-41244

Administrative Order: CTB-479-0

**Allocations:**

Birdie Federal #3 Battery - NMNM865025	75%
Birdie Federal #12 Battery - NMNM074936	25%

**Birdie Federal 3  
30-015-30231  
Apache Corporation  
February 20, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**022015 JAM**