•	B SUNDRY	EPARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dr. II. Use form 3160-3 (APD)	MENT 811 S. FIR	ST STREET A, NM 88210		D. 1004-0135 July 31, 2010 r Tribe Name
	SUBMIT IN TRIPLICATE - Other instructions on reverse side $AR$ 0 2 2015				7. If Unit or CA/Agree	ement, Name and/or No.
	1. Type of Well	· · · · · · · · · · · · · · · · · · ·	RECEIVED		<ol> <li>8. Well Name and No. BIRDIE FEDERAL 3</li> <li>9. API Well No. 30-015-30231-00-S1</li> </ol>	
,	Oil Well Gas Well Ott     Ott	Contact: FA				
	3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool, or Exploratory LOCO HILLS	
	4. Location of Well <i>(Footage, Sec., 1</i> Sec 17 T17S R30E NESW 16			•:	11. County or Parish, EDDY COUNTY	•
	12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
	TYPE OF SUBMISSION TYPE OF ACTION					
	<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	□ Reclam □ Recomp	plete rarily Abandon	Water Shut-Off Well Integrity Other Venting and/or Flang
	If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache is requesting permiss 03/01/2014-05/31/2014 on the measured prior to flaring.	ork will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of final inspection.) sion to temporarily flare 200 r	Bond No. on file with BLM/BL s in a multiple completion or rec mly after all requirements, includent ncf a day for 90 days from	A. Required su completion in a ding reclamatio	bsequent reports shall be new interval, a Form 316 n, have been completed, i	filed within 30 days 0-4 shall be filed once and the operator has
	BIRDIE FEDERAL #1 30-015 BIRDIE FEDERAL #2 30-015 BIRDIE FEDERAL #3 30-015 BIRDIE FEDERAL #4 30-015 BIRDIE FEDERAL #6 30-015 BIRDIE FEDERAL #7 30-015 BIRDIE FEDERAL #8 30-015 BIRDIE FEDERAL #11 30-01	-30237 -30231 -30235 -30520 -37162 -36414	•			record D
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #236390 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0133SE)					
		VASQUEZ		LATORY AN	ALYST II	
	Signature (Electronic	Submission)	Date 02/24/2		PTED FOR RE	
:			FEDERAL OR STATE		SE 0 2015	77
	Approved By		Title		A starter	AL GOM
	Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the su	bject lease Office	BURE	AU OF LAND MANAGE ARLSBAD FIELD OFFI	CE
	Title 18 U.S.C. Section 1001 and Title 43	·····	ne for any person knowingly and	d willfully to m	ake to any department or	agency of the United
	States any raise, fictutious of fraudulent					

## Additional data for EC transaction #236390 that would not fit on the form

75% 25%

32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576 BIRDIE FEDERAL #18 30-015-412 30-015-41244

Adminitsrative Order: CTB-479-0

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Allocations: Birdie Federal #3 Battery - NMNM865025 Birdie Federal #12 Battery - NMNM074936

## Birdie Federal 3 30-015-30231 Apache Corporation February 20, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

022015 JAM