

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia
JUN 25 2015
RECEIVEDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|---|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other. | | 8. Well Name and No. JACKSON A 29 |
| 2. Name of Operator BURNETT OIL CO. INC. | | 9. API Well No. 30-015-33489 |
| 3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102 | 3b. Phone No. (include area code) 817-382-3081; 326 76102 | 10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E Mer NMP NWSE 2150FSL 2310FEL | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/12/14 - LOAD & TEST TBG TO 2000 PSI (GOOD), BLEED DOWN CSG, N/D WELLHEAD, REL TAC, N/U BOP.

6/13/14 - SET RETAINER @ 4610', LOAD & TESTED CSG TO 300 PSI, WELLHEAD LEAKED TIGHTEN UP WELLHEAD, TEST TO 300 PSI (TEST GOOD), LOAD & TEST TBG TO 1500 PSI (TEST GOOD).

6/16/14 - , LOAD & TEST CSG TO 250 PSI (TEST GOOD), GOT INJECTION RATE 3 BPM @ 50 PSI, MIXED 400 SX "C" + 2% CACL2 @ 14.8 PPG PUMPED 2 BPM AT 50 TO 100 PSI, MIXED 300 SX "C" NEAT @ 14.8 PPG PUMPED @ 2 BPM AT 100 TO 120 PSI.

7/18/14 - RIG UP, NOTIFIED MICHAEL W/ BLM OF NU & TESTCALL BLM LIFT MESSAGE ON ANSWERING MACHINE @ 17:27 PM 7/6/2014 ABOUT NIPPLE UP & TEST BOP.

Accepted for record

NMOC 7/23/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291186 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMS for processing by DEBORAH HAM on 06/11/2015

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/10/2015

ACCEPTED FOR RECORD

JUN 17 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #291186 that would not fit on the form

32. Additional remarks, continued

7/19/14 - NU BOP EQUIPMENT, & SEPERATOR & TEST W/ RIG DAWG NU, NOTIFIED MICHAEL W/ BLM 8:45 PM
7/17/2014 OF SAME.

7/20/14- HOLE SIZE: 6 1/8". DRLG RETAINER 4608' W/ 10-20K WT, DRLG CMT 4622'-5347', DRLG PLUG, FC
@ 5354'- CMT & OPEN HOLE TO 5441' DRLG FORMATION 5541'-5675', 234'.

7/21/14 - TD: 6,076'

7/22/14 - RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOGGERS TD 6069'.
RUN 45 JTS 5 1/2, 15.5#, J-55, FJM FLUSH JT CSG 1955', W/ LC COLLAR, TOP COLLAR 4113', LC 6028', FC
6029', SHOE 6076'. TEST LINES 3500#, CMT W/ 155 SKS @ 14.2#, 1.34 YIELD, 6.068 GAL SK H2O + 5% SALT
+ 2% BENTONITE + 0.7% FLUID LOSS + 0.2% TIC DISPERSANT + 0.4% ANTI-FOAM. CIRC 10 BBLS CMT, 43 SKS
TO PIT.

7/23/14 - RELEASE RIG 10:00 AM, 7/22/14.

10/14/14 - TEST CSG TO 1500 PSI (GOOD), TAG PBTD @ 6023'.

10/15/14 - PERF 20 INT 2 SPF @ 5762?, 5776?, 5784?, 5794?, 5806?, 5820?, 5848?, 5854?, 5866?,
5886?, 5902?, 5906?, 5914?, 5922?, 5936?, 5944?, 5954?, 5862?, 5970?, 5986?, SPOT 250 GALS 15% NEFE
ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID AND 80 BALLSEALERS.

10/16/14 - SLICKWATER FRAC W/261,030 GALS SLICKWATER, 20,087# 100 MESH,
169,964# 40/70

10/17/14 - SET PKR @ 4143', TEST FROM 4143' TO RBP @ 5700' TO 1000 PSI (GOOD)

10/20/14 - TESTED TBG TO 3000 PSI (TESTGOOD), PUMPED 48 BBLS OF CLASS "C" + 2% CACL2 CEMENT
(200SXS) MIX @ 14.8 PPG, REVERSED OUT 6 BBLS OF CMT, NOTE: LEFT 10' OF CEMENT ON TOP OF RETAINER

10/23/14 - RUN CHART TEST, TEST TO 500 PSI (GOOD).

10/24/14 - SET PKR @ 4200', TEST CSG FROM 4200' TO RBP @ 5710' TO 1000 PSI (GOOD)

11/19/14 - PERFORATE 20 INT 2 SPF @ 5444?, 5450?, 5456?, 5474?, 5482?, 5512?, 5536?, 5546?, 5556?,
5572?, 5580?, 5590?, 5598?, 5608?, 5612?, 5628?, 5644?, 5650?, 5678?, 5684?. SPOT 250 GALS 15% NEFE
ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID

11/20/14 - HYDROTESTING TO 6000#, SET PKR @ 3809?, TEST ANNULUS TO 200# OK.

11/21/14 - SLICKWATER FRAC W/252,798 GALS SLICKWATER, 20,010# 100 MESH,
170,341# 40/70.

11/22/14 - PERFORATE @ 5122', 5128', 5136', 5212', 5232', 5246', 5258', 5328', 5336', 5354', 5364',
5372', 3 SPF, 12 INTERVALS, 36 HOLES. SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF
15% NEFE & 72 BALL SEALERS.

11/24/14 - FRAC W/248,556 GAL OF SLICKWATER W/19,730# OF 100 MESH STAGED 1 #/GAL, 169,979 # OF
40/70.

12/11/14 - INSTALLED: 158 JTS 2 7/8" J55 TBG 5002', SN 5003', ESP 5054', DESANDER 5059', 2 JTS 2
7/8" J55 TBG 5122', INTAKE 5026', TD650 W 202 STAGES.

12/12/14 - 70 BO, 590 BLW, 50 MCF, 949 BHP, 2423' FLAP, 16,183 BLWTR, 100# CSG, 200# TBG, 55 HZ

12/24/14 - 24 HR Test: 99 BO, 270 BLW, 130 MCF, 550 BHP, 1126' FLAP, 12,663 BLWTR, 100# TBG, 40#
CSG, 55 HZ