Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM11042

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an									
abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM71027X			
1. Type of Well						8. Well Name and No. ROSS DRAW UNIT 60			
Oil Well Gas Well Other						9. API Well No.			
Name of Operator Contact: HEATHER BREHM` RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com					30-015-41979				
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,EAST					
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State						
Sec 27 T26S R30E Mer NMP 32.007670 N Lat, 103.865820		EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RI	EPOR :	Г, OR OTH	ER DATA		
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION								
□ Notice of Intent	☐ Acidize ☐ De		epen Produc		tion (Start/Resume)		■ Water Sh	■ Water Shut-Off	
Notice of Intent	☐ Alter Casing ☐ F		cture Treat		nation		☐ Well Integ	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	■ Recomplete		Other		
Final Abandonment Notice	☐ Change Plans	☐ Plu	Plug and Abandon Ten		oorarily Abandon		Drilling Ope	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back		g Back	■ Water D	■ Water Disposal				
testing has been completed. Final At determined that the site is ready for fi SURFACE SUNDRY Well spud 12/11/2014.	inal inspection.)			·		**************************************	PD 7/23 ied for reco NMOCD	15	
On 12/11/2014 drilled 17.5" ho @ 855? & FC @ 809?. Test lin Pumped 200sk RFC slurry @ adds mixed at 13.5 ppg & 1.73 14.8 ppg & 1.75 cuft/sk, H2O	nes to 2000 psi. 14.4ppg & 1.61 cuft/sk H. 3 cuft/sk. H2O @ 9.115 ga	20 @ 7.59 g	al/sk. Pumped l	ead cmt 974 s	sx C +	•	IL CONSER ARTESIA DISTRI JUN 2 5 201 RECEIVED	(-i)	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	92208 verifie	d by the BLM We	ell Information	Syster	n			
•	For RKI EXPLORA Committed to AFMSS for	TION & PRO	DUČTION, sent to bv DEBORAH H	to the Carlsbad IAM on 06/11/2	BASO (FPTFD	FOR REC	nac	
Name(Printed/Typed) HEATHER	BREHM	•	Title REGU	LATORY ANA	LYST	JEI IED	TON ILLU	טאט	
Signature (Electronic S	ubmission)	,	Date 02/18/2	2015		ИЙГ	1 8 2015		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	1). 1	1/sm		
					Bt	REAU OF LA CARLSBAD	ND WANAGEME FIELD OFFICE	VI	
Approved By			Title				- Date		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the		Office						
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c tatements or representations as t	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction	d willfully to mal	ke to an	department o	r agency of the Uni	ed	

Additional data for EC transaction #292208 that would not fit on the form

32. Additional remarks, continued

bumped plug to 860 psi; circ 60 bbls of cmt to surface; test to 750psi for 20 min.