Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM11042 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71027X		
1. Type of Well 🔲 Gas Well 🛄 Other					8. Well Name and No. ROSS DRAW UNIT 60		
2. Name of Operator Contact: HEATHER BREHM` RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-41979		
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 7310	o. (include area code 96-5769 6-5772)		l and Pool, or Exploratory S DRAW;DELAWARE,EAST			
4. Location of Well (Footage, Sec., 7	·····		11. County or Parish,	, and State			
Sec 27 T26S R30E Mer NMP 32.007670 N Lat, 103.865820		EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	ENATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	🗖 Dee	-	D Produc	Production (Start/Resume)		t-Off
Subsequent Report	Alter Casing			🗖 Reclam		🗖 Well Integ	rity
	Casing Repair			Recomplete		Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	Tempor Tempor Water I	arry Abandon		
Attach the Bond under which the woo following completion of the involved testing has been completed. Final At determined that the site is ready for fi PRODUCTION SUNDRY On 12/19/2014 drilled 7.875" h Ran a total of 177 joints 5.5" 1	operations. If the operation respondences shall be file in all inspection.)	ults in a multip d only after all	le completion or rec requirements, incluc	ompletion in a ling reclamatio	new interval, a Form 310 n, have been completed, 7/33/15 Incl for record	50-4 shall be filed o and the operator ha	once as
DV Tool @ 5,530?. Test lines	•	0 7001.,0	ARTESIA DISTRICT				
Pumped 1st stage cmt 450 sx PVL mixed @ 13.0 ppg & 1.48 cuft/sk. bumped plug to 1600 psi; Full returns during 1st stage.					JUI	25 2015	
Pumped 2nd stage lead cmt 400 sx ?35:65 Poz/C? w/ additives mixed @ 12.9 Followed by 2nd stage Tail 175 sx ?PVL? w/ additives mixed @ 13.0 ppg & 1.						CEIVED	
14. I hereby certify that the foregoing is Name(Printed/Typed) HEATHER	Electronic Submission #2 For RKI EXPLORA Committed to AFMSS fo		DUCTION, sent to by DEBORAH H		ACCEPTED F	OR RECO	RD
Signature (Electronic Submission)			Date 02/18/20	015	JULK 1	8 2015	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	You	
Approved By			Title		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD DEFICE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			<u></u>	
tle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a clatements or representations as to	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or	agency of the Unite	d
	OR-SUBMITTED ** OP					**	

Additional data for EC transaction #292206 that would not fit on the form

32. Additional remarks, continued

X

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bumped plug and closed DV tool with 2600 psi. Saw full returns during 2nd stage cmt.

Rig released @ 14:30 on 12/23/2014.