Form 3160-5 (August 2007)	UNITED STATES				1 APPROVED
D	EPARTMENT OF THE INTERIO		wiesia	OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY			5. Lease Serial No. NMLC029395A		
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such prop			Ī	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	reverse side.		7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well S Oil Well Gas Well Ot			8. Well Name and No. TONY FEDERAL 55		
2. Name of Operator APACHE CORPORATION	VASQUEZ ichecorp.com	9. API Well No. 30-015-41319			
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	e No. (include area code) 2-818-1015			r Exploratory GLORIETA-YESO	
4. Location of Well (Footage, Sec., 7	· · · · · · · · · · · · · · · · · · ·		11. County or Parish	, and State	
Sec 19 T17S R31E NENE 90 32.824788 N Lat, 103.903587		ĺ	EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF N	NOTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	C Acidize	Deepen	Productio	on (Start/Resume)	□ Water Shut-Off
🛛 Subsequent Report		Fracture Treat	 Reclamation Recomplete Temporarily Abandon 		Well Integrity
☐ Final Abandonment Notice	- • •	New Construction Plug and Abandon			🔀 Other Production Start-up
		Plug Back Water Dis			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved		face locations and measu lo. on file with BLM/BIA altiple completion or reco r all requirements, includ	ared and true vert A. Required subs completion in a net	ical depths of all perti- equent reports shall be w interval, a Form 31 have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once
01/06/2015 MIRUSU. Log TO Stage I - Perf Blinebry/Tubb @ 01/07/2015 Spot 411 gals aci		,	NM O	IL CONSERVATION	
01/08/2015 NU frac valve. 01/13/2015 Frac Blinebry/Tub)# 16/30 sand, & 458	83 gals 10# li	near	JUL 2 3 2015	
gel flush. Spot 1030 gals 15% HCl. Stage II - Set CBP @ 5820'. Perf Blinebry @ 5166'-5770' w/ 1 SPF, 30 holes. Pump 3522 gals 15 HCl acid. Frac Blinebry w/ 91,211 gals 16# XL, 220,300# 16/30 sand & 90,447 gals 10# linear gel flush. Spot 1020 gals 15% HCl acid. Stage III - Set CBP @ 5140'. Perf Glorieta/Yeso @ 4531'-5106' w/ 1 SPF, 29 holes.				5%	RECEIVED
14. I hereby certify that the foregoing is	Electronic Submission #303557 ver	ATION sent to the C	`arlehad …		
Name(Printed/Typed) FATIMA V	Committed to AFMSS for process ASQUEZ	Title REGUL	ATORY ANAL	VSTEPIEDI	OR RECORD
Signature (Electronic S	ubmission)	Date 06/01/20	015	ATD 1	7, 2015
	THIS SPACE FOR FEDE	RAL OR STATE (E Z. O	ken l
_Approved By	Title		BUREAU OF LAN	D MANAGEMENT Date	
	d. Approval of this notice does not warrant itable title to those rights in the subject leas of operations thereon	e			
	U.S.C. Section 1212, make it a crime for an	Office,	willfully to make	to any denostment or	attency of the United
States any false, fictitious or fraudulent s	tatements or representations as to any matte	er within its jurisdiction.		to any department of	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #303557 that would not fit on the form

32. Additional remarks, continued

01/14/2015 Pump acid ball out w/ 7985 gals 15% HCl acid. Flushed w/ 7944 gals 10# linear gel. Frac Glorieta/Yeso w/ 161,994 gals 16# XL, 228,800# 16/30 sand & 4751 gals 10# linear gel flush. 01/27/2015 RIH w/ bt & tbg. 01/28/2015 DO CBPs @ 5140' & 5820'. CO to PBTD @ 6375'. 01/29/2015 SD due to wind. 01/30/2015 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6230'. ETD @ 6320'. 02/16/2015 Set 640 pumping unit. POP.