7 Submit 1 Copy To Appropriate District				
Office	State of New Mexico		Form C-103	
<u>District I-</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural F	Kesources	Revised July 18, 2013	
District II- (575) 748-1283	OIL CONSERVATION DIV	VISION 30-015-4	2272	
1301 W. Grand Ave., Artesia, NM 8821 0 District III- (505) 334-6178	1220 South St. Francis	D _m 5. Indica	tte Type of Lease	
1 000 Rio Brazos Rd., Aztec, NM 8741 0 District IV- (505) 476-3460	Santa Fe, NM 87505		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICE	ES AND REPORTS ON WELLS		Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA) DIFFERENT RESERVOIR, USE "APPLICAT		or 1	Land Fee	
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		TTennise	8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator			Cass Braw, Northe SpWild &at	
P.O. Box 960	Artesia, NM 88210	WC-015 (G-06 S232704H; Upper Wolfcamp	
	1650 feet from the North	line and 330	feet from the West line	
Section 23	Township 23S Range	27E NMPM	County Eddy, NM	
	11. Elevation (Show whether DR, RK			
	3137' GR			
12 Check Ap	propriate Box to Indicate Natur	e of Notice Report of	r Other Data	
· • ·	· •			
NOTICE OF INTI				
	—	MEDIALWORK	ALTERING CASING	
. —		SING/CEMENT JOB		
		HER: C	ompletion 🛛 🕅	
13. Describe proposed or complet				
of starting any proposed work). S	SEE RULE 19.15.7.14 NMAC. For Mult			
of starting any proposed work). S or-recompletion. 12/4/2014 Perforated 9010-9164' w/ 50 holes.				
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