

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24097
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smith 10 Com
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat Wildcat; Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3719' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BC Operating, Inc.

3. Address of Operator
P.O. Box 50820 Midland, Texas 79710

4. Well Location
 Unit Letter G : 2310 feet from the North line and 1980 feet from the East line
 Section 10 Township 24S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER: Recompletion to Atoka

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOI to recomplete well to the Atoka formation:
 RU Workover Unit
 Kill Well
 RIH w/4 1/2" CIBP and set @ 11,680'
 Dump 2 sx cmt on top of plug
 Run CBL from 11,650' to TOC
 Test 7" intermediate and 4 1/2" liner to 2500#
 RIH w/TCP guns on 2 3/8" tbg
 Perf Atoka 11,580' - 11,600'
 Acidize Atoka
 Flow test well
 PWOP

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 14 2015

RECEIVED

Spud Date: 2/22/1982

Rig Release Date: 4/8/1982

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Pam Stevens TITLE: Regulatory Analyst DATE: 07/02/2014

Type or print name: Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: [Signature] TITLE: Dist. Supervisor DATE: 7/20/15

Conditions of Approval (if any):

SUBMIT C102

BC PERATING, INC.

Smith "10" Comm #1

API # 30-015-24097

Latitude: 32.232654°

Longitude: -104.176243°

Section 10, T24S R27E

Eddy County, New Mexico

Atoka Recompletion

Procedure

- Rig up workover unit.
- Kill well.
- RIH w/ 4 ½" CIBP and set at 11,680'.
- Dump 2 sx of cement on top of plug.
- Run CBL from 11,650' to TOC.
- Test 7" Intermediate and 4 ½" liner to 2,500 psi.
- Run in hole with TCP guns on 2 ¾" tubing.
- Perforate Atoka interval @ 11,580'-11,600'
- Acidize Atoka.
- Flow test well.
- Put well on production.