

JUL 21 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STERLING SILVER 33 FEDERAL 3
2. Name of Operator OXY USA WTP LP Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		9. API Well No. 30-015-27425
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory SAND DUNES DELAWARE, W.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T23S R31E NWNW 660FNL 660FWL 32.266347 N Lat, 103.789147 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-8100' PBDT-8016' Perfs-6298-6320', 7872-7914'

13-3/8" 48# csg @ 595' w/ 795sx, 17-1/2" hole, TOC-Surf-Circ

8-5/8" 32# csg @ 4173' w/ 2000sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 15.5-17# csg @ 8100', DVT @ 6041' w/1290sx, 7-7/8" hole, TOC-1883'-Circ

1. RIH & set CIBP @ 7822', M&P 25sx cmt to 7670'

2. RIH & set CIBP @ 6248', M&P 35sx cmt to 5991'

3. M&P 35sx cmt @ 4250-4100' WOC-Tag

4. M&P 200sx cmt @ 2056-2050' WOC-Tag 4000'

5. Perf @ 2045', sqz 200sx cmt to 1410' WOC-Tag

6. Perf @ 1405', sqz 200sx cmt to 775' WOC-Tag

*R. III-P Solid play thru
Potash*

*7/21/2015
Accepted for record
NMOCD*

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #301252 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

**RECLAMATION PROCEDURE
ATTACHED**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 05/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #301252 that would not fit on the form

32. Additional remarks, continued

7. Perf @ 645', sqz 200sx cmt to surface

10# MLF between plugs

Above ground steel tanks will be utilized

OXY USA Inc. - Proposed
Sterling Silver 33 Federal #3
API No. 30-015-27425

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 21 2015

200sx @ 645'-Surface

200sx @ 1405-775' WOC-Tag

200sx @ 2045-1410' WOC-Tag

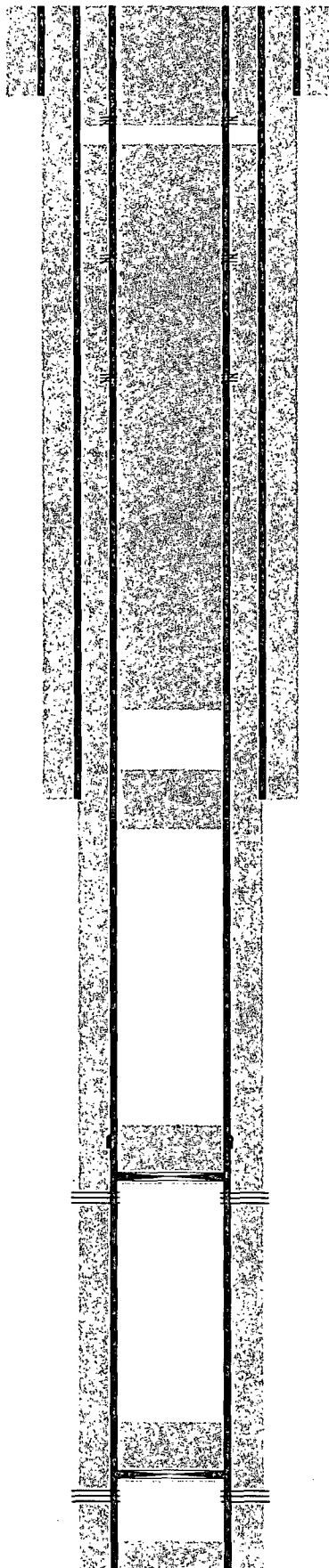
200sx @ 3955-2050' WOC-Tag

25sx @ 4250-4100' WOC-Tag

CIBP @ 6248' w/ 35sx to 5991'

CIBP @ 7822' w/ 25sx to 7670'

PB-8016'



TD-8100'

RECEIVED

17-1/2" hole @ 595'
13-3/8" csg @ 595'
w/ 795sx-TOC-Surf-Circ

Perf @ 645'

Perf @ 1405'

Perf @ 2045'

12-1/4" hole @ 4175'
8-5/8" csg @ 4173'
w/ 2000sx-TOC-Surf-Circ

Perfs @ 6298-6320'

7-7/8" hole @ 8100'
5-1/2" csg @ 8100'
DVT @ 6041'
w/ 1290sx-TOC-1883'-Calc

Perfs @ 7872-7914'

OXY USA Inc. - Current
Sterling Silver 33 Federal #3
API No. 30-015-27425

17-1/2" hole @ 595'
13-3/8" csg @ 595'
w/ 795sx-TOC-Surf-Circ

12-1/4" hole @ 4175'
8-5/8" csg @ 4173'
w/ 2000sx-TOC-Surf-Circ

Perfs @ 6298-6320'

7-7/8" hole @ 8100'
5-1/2" csg @ 8100'
DVT @ 6041'
w/ 1290sx-TOC-1883'-Calc

Perfs @ 7872-7914'

PB-8016'

TD-8100'