

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC069464A
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-3622		8. Well Name and No. ARCTURUS 18 FEDERAL 5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T19S R31E NENE 845FNL 250FEL		9. API Well No. 30-015-41802
		10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING, NW
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/19/14-10/22/14) Spud @ 18:00. TD 26? hole @ 553?. RIH w/ 13 jts 20? 94# J-55 BTC csg, set @ 553?. Lead w/ 875 sx CIC, yld 1.73 cu ft/sk. Tail w/ 300 sx CIC, yld 1.34 cu ft/sk. Disp w/ 172 bbls FW. Circ 308 sx cmt to half round, full returns throughout job. PT annular @ 250/1000 psi, OK. PT choke and kill lines, choke manifold, mud lines from top drive to pumps, floor valves, all @ 250/2000 psi, OK. PT csg to 1470 psi for 30 min, OK.
(10/24/14-10/27/14) TD 17-1/2? hole @ 2412?. RIH w/ 57 jts 13-3/8? 68# J-55 BTC csg, set @ 2412?. Lead w/ 1325 sx CIC, yld 1.65 cu ft/sk. Tail w/ 450 sx CIC, yld 1.38 cu ft/sk. Disp w/ 355 bbls FW. Circ 340 sx cmt to surf. PT all BOPE @ 250/3000 psi, OK. PT csg to 1500 psi with battle testers for 30 min, OK.

(10/29/14-11/1/14) TD 12-1/4? hole @ 3984?. RIH w/ 94 jts 9-5/8? 40# J-55 LTC csg, set @ 3984?. 1st stage cmt lead w/ 292 sx CIC, yld 1.73 cu ft/sk. Tail w/ 408 sx CIC, yld 1.38 cu ft/sk. Disp w/

Accepted for record
NMCD 7/23/15

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 25 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #280662 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/02/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/19/2014

ACCEPTED FOR RECORD

JUN 17 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #280662 that would not fit on the form

32. Additional remarks, continued

300 bbls FW. Open DVT, top @ 2453?. Circ 483 sx cmt to surf. 2nd stage cmt lead w/ 622 sx CIC, yld 1.62 cu ft/sk. Tail w/ 50 sx CIC, yld 1.38 cu ft/sk. Disp w/ 186 bbls FW. Circ 122 sx cmt to surf. PT all BOPE @ 250/3000 psi, held all tests 10 min, OK. Drill out DVT from 2453? to 2475?. PT csg to 1500 psi for 30 min, OK.

(11/10/14-11/15/14) TD 8-3/4? hole @ 12296?. RIH w/ 114 jts 5-1/2? 17# P-110 BTC csg, followed by 165 jts 7? 29# P-110 BTC csg, set @ 12296?. 1st lead w/ 339 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 126 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1228 sx CIH, yld 1.28 cu ft/sk. Disp w/ 385 bbls FW. RR @ 06:00.