Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

OCD Artesia

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMLC059365		
					6. If Indian, Allottee or Tribe Name		
					1		
SUBMIT IN TR	IPLICATE - Other instru	ctions on re	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. BIG EDDY 151		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. . 30-015-33157		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CARLSBAD; WOLFCAMP, E.			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 30 T21S R28E Mer NMP		_ EDDY COUN			Y, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF I	NOTICE, F	LEPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize /	Dec	□ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	_ ☐ Fra	cture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report ∴	■ Casing Repair	□ Ne	□ New Construction		plete	Other -	
☐ Final Abandonment Notice ☐ Change Plans		Plug and Abandon Tempo			rarily Abandon Venting and/or Flaring		
	Convert to Injection	njection Plug Back Water		□ Water			
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide d operations. If the operation re pandonment Notices shall be fil inal inspection.)	, give subsurface e the Bond No. o esults in a multip led only after all	locations and measurn file with BLM/BIA le completion or recorrequirements, includ	red and true value of the control of	ertical depths of all pertical depths of all pertical because the new interval, a Form 316 on, have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once	
referenced location. Intermittent flaring was necess	sary due to restricted pipe	eline capacity			· (0)	,	
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 2332 MCF was flared for the period July - September 2013					NM OIL CON	0/0/14	
July - 0 MCF August - 2200 MCF September - 132 MCF						, 9, 2015	
Gas was metered prior to flare	and flared amounts repo	orted on mont	thly production re	ports.	REC	EIVED	
						•	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	261848 verifie	d by the BLM Wel	I Informatio	n Svstem	<u> </u>	
•		BOPCO LP, so	nt to the Carlsba	d	7.1	15	
T .				ATORY AN	- / - F /	<u>/ </u>	
Signature (Electronic S	ubmission)	•	Date 09/08/20	ACCF1	PTED FOR ME	CØRD /	
	THIS SPACE FO	OR FEDERA		11-1-1-1-1-1-1			
Approved By			Title		JUN 2 3/ 2015	may Amal	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				BIVO	MOF LAND MANAGE	MENT WILLIAM	
which would entitle the applicant to condu-	ct operations thereon.		Office	1 597	ים ביות לבו היל לבו	ne 1/	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willight States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.