

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015- 35339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Algerita 32 State Com
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator

333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 32

Township 22S

Range 26E

NMPM

Eddy, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3354'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Recompletion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14.NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to recomplate the referenced well as per attached procedures.

Attachment: Current & Proposed Wellbore Diagrams
Procedures

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 01 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Associate DATE 07.01.15

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: [Signature] TITLE Director DATE 7-1-15

Conditions of Approval (if any):

Need updated C-102

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ALGERITA 32 STATE COM 1		Field: CATCLAW DRAW	
Location: 660' FSL & 1160' FWL; SEC 32-T225-R26E		County: EDDY	State: NM
Elevation: 3368' KB; 3354' GL		Spud Date: 5/31/08	Compl Date:
API#: 30-015-35339	Prepared by: Ronnie Slack	Date: 10/16/08	Rev:

14-3/4" Hole

11-3/4", 42#, H40, STC, @ 625'

Cmt'd w/650 sx to surface

10-5/8" Hole

8-5/8", 32#, J55, LTC, @ 1,715'

Cmt'd w/380 sx to surface

2-7/8" production tubing

BRUSHY CANYON (7/30/08)

4281' - 4301'

7/30/08 acidized 4281-4301

BRUSHY CANYON (6/29/08)

4767' - 4770'

4810' - 4816'

7/2/08 acidized 4767-4816 w/1000 gals 7.5% HCl

7/4/08 fraced 4767-4816 w/53354# white sand siber prop

7-7/8" Hole

5-1/2", 15.5#, J55, LTC, @ 5,085'

Cmt'd w/880 sx to surface

4999' PBTD

5,085' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ALGERITA 32 STATE COM 1		Field: CATCLAW DRAW	
Location: 660' FSL & 1160' FWL; SEC 32-T22S-R26E		County: EDDY	State: NM
Elevation: 3368' KB; 3354' GL		Spud Date: 5/31/08	Compl Date:
API#: 30-015-35339	Prepared by: Ronnie Slack	Date: 10/16/08	Rev:

Proposed Diagram

14-3/4" Hole
11-3/4", 42#, H40, STC, @ 625'
 Cmt'd w/650 sx to surface

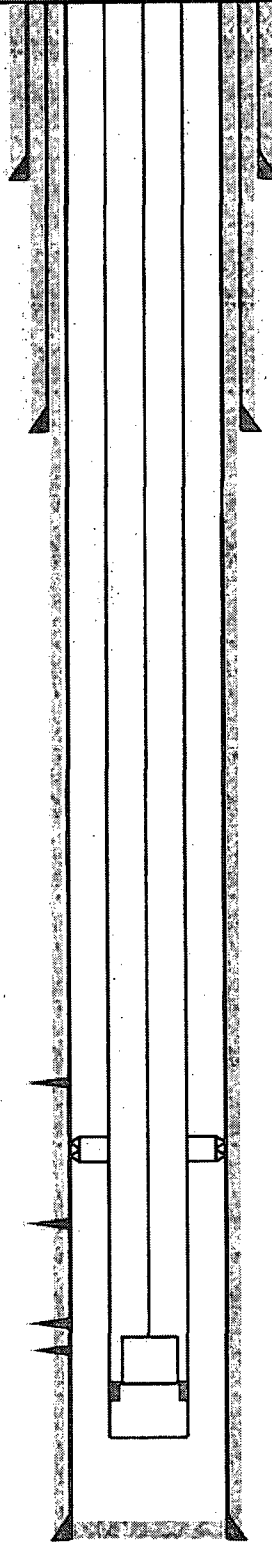
10-5/8" Hole
8-5/8", 32#, J55, LTC, @ 1,715'
 Cmt'd w/380 sx to surface

* Proposed Brushy Canyon
 3847-3857'

BRUSHY CANYON (7/30/08)
 4281' - 4301'
 7/30/08: acidized 4281-4301

BRUSHY CANYON (6/29/08)
 4767' - 4770'
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 7/2/08: acidized 4767-4816 w/1000 gals 7.5% HCl
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5-1/2", 15.5#, J55, LTC, @ 5,085'
 Cmt'd w/880 sx to surface



2-7/8" production tubing

4999' PBD

5,085' TD