(August 2007)	UNITED STATE	INTERIOR	O.	ORM APPROVED MB NO. 1004-0135 spires: July 31, 2010	
SUNI	BUREAU OF LAND MANA	ORTS ON WELLS	5. Lease Serial NMLC061		
Do not us abandone	se this form for proposals to d well. Use form 3160-3 (AF	o drill or to re-enter an PD) for such proposals.	6. If Indian, All	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA NMNM710	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
I. Type of Well Solution Of Well Gas Well Other			8. Well Name ar POKER LA	8. Well Name and No. POKER LAKE UNIT CVX JV/014H	
2. Name of Operator BOPCO LP	2. Name of Operator Contact: TRACIE J CHERRY			9. API Well No. 30-015-40261	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379) 10. Field and Po WILDCAT	ool, or Exploratory BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		n)	11. County or P	arish, and State	
Sec 19 T24S R31E Mer	NMP NENW 140FNL 1980FW	VL .	EDDY CO	UNTY, NM	
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE OF I	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resun	ne) 🔲 Water Shut-Of	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
□ Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other	
-Final Abandonment Noti	ce 🗖 Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Fl	
· · ·	Convert to Injection	Plug Back	Water Disposal	r c	
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