Submit 1 Copy To Approprie CONSERVATION late of New Mexico Office District I = (575) 393-6161 ARTESIA DISTRICT Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs. NM 88240 2 4 2015	Form C-103 Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283 JOL 24 2013 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztee, NM 874RECEIVED District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	30-015-42224 5. Indicate Type of Lease STATE ✓ FEE ☐ 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name Daisy Duke 31 State Com 8. Well Number 3H
2. Name of Operator Devon Energy Production Company, L.P.	9. OGRID Number
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	6137 10. Pool name or Wildcat
4. Well Location	WC-015 G-04 S232615D; Bone Spring
Unit Letter I : 1980 feet from the South line and	175 feet from the East line
Section 31 Township 22S Range 26E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3369.8	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD COMMENCE DRIP PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	LLING OPNS. P AND A
OTHER: Completion	
2/18/14-6/27/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 1330'. TIH w/pump through frac plug and guns. Perf Bone Spring, 8880'-10681', total 280 holes. Frac'd 8880'-10681' in 7 stages. Frac totals 19,023 gals 15% HCl Acid, 1,956,000# 30/50 White, 810,000# 20/40 SLC. IIH w/ packer, set @ 2948'. Isolated csg leak 2823'-2824'. Pump 50 sx ClC w/ 2% CC, disp w/ 2 bbls. PT squeeze to 500 psi hld for 15 min, OK. IIH w/ packer set @ 2295'. Resqueeze csg leak @ 2826' w/ 150 sx ClC w/ 2% CC & 50 sx ClC Neat. Drill out remainder of cmt @ 2838'. CO to 2935'. Circ well clean. Test squeeze to 600 psi, held for 15 min, OK. Set csg patch from 2814' to 2834'. Csg leak. Isolate leak, iron out patch. Aill out remainder of csg patch. RIH w/ csg patch. Patch set from 2772'-2882'. RIH w/ CBP set @ 3008-3010'. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP, RIH w/ ESP. RIH w/144 jts 2-7/8" L-80 tbg, set @ 4640'. TOP.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Megan Morane TITLE Regulatory Compliance A	nalyst DATE 7/22/2015
Type or print name Megan Moravec E-mail address: megan.morave	c@dvn.com PHONE:
APPROVED BY: APPROVAL (if any):	JES DATE 2/31/15