District 1					State of New	Mexico	141	NOL CON	SER	VATION	V	Form C-104
1625 N. French	Dr., Hobb	s, NM 88240	r.				~	ARTESIA C	DISTRI	CT	Revised A	August 1, 2011
District II			Er	iergy, N	Ainerals & M	Natural Reso	ouro	^{ces} JUL 2 4	1 204	E		
811 S. First St.,	Artesia, N	IM 88210		~	~ .			Submit d	t ZUI	Dy to app	ropriate D	District Office
District III 1000 Rio Brazos	. D.I. A.a.				Conservatio					ry Fr		
District IV	NU., AZIC	U, INIVI 07410		122	0 South St.	Francis Dr.		RECEI	VFD		AMEND	ED REPORT
1220 S. St. Fran	neis Dr., Sa	anta Fe, NM 8	7505		Santa Fe, NI	M 87505						
	1.			R ALI	OWABLE	AND AUTI	HO	RIZATION	TO	TRANS	SPORT	
¹ Operator n	ame and	Address						² OGRID Nun	nber	6427		
Devon Energy	/ Product	ion Compan	v. L.P.				ŀ	³ Reason for F	iling (6137	vetivo Data	()
333 West She				<u>.</u>				INCASOR FOT F		NW / 5		٠
⁴ API Numb			Name				•		6 P	ool Code		
30-015	5-42386				Lost Tank; D	Delaware					40299	
⁷ Property C		⁸ Prop	perty Nan	ne					° W	ell Numb		
	3259		<u>.</u>		Merlyn 27	-22 Fed					2H	
II. ¹⁰ Su												
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/	West line		County
D	34	21S	31E		990	North		680		West		Eddy
<u> </u>	ttom He	ole Locatio	on		- ····							
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/	West line		County
no. D	22	215	31E		866	North		818		West		Eddy .
¹² Lse Code		cing Method Code		mnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	-129 Effective I	Date	¹⁷ C-1	129 Expira	ation Date
F	ĺ	F	5/1	nte 9/15								
		s Transpo	rters									
¹⁸ Transpor					¹⁹ Transpor						²⁰ O/	′G/W
OGRID					and Ad	dress						Dil
007440	,				Chevron						,	
			2000 S	am Houst	on South, Ste 4	00 Houston,	TX 7	77042-3611		1992) 1974 -		
036785	5				DCP Mic						. 0	Gas
	1888 2014 5 2014 5 2014 2014 5 2014 2014 2014			P.O. B	ox 50020 Mic	lland, TX 79710)-002	20		544 201		
										يەت يەر 1		a marata ang san
	27 - R									248 1911		
(P	·····											

NM OIL CONSERVATION Form C-104

IV. Well Completion Data

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²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
1/10/15	5/19/15	18213 79	67 18145.6	8855 - 18092.4	
²⁷ Hole Siz	e ²⁸ Casin	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"		13-3/8"	610		675 sx ClC; Circ 210 sx
12-1/4"		9-5/8"	4114.7		1325 sx cmt; Circ 387 sx
8-3/4"		5-1/2"	18193		4125 sx ClH; Circ 5 bbls
	Τu	bing: 2-7/8"	7231.4		

V Well Test Data

v. wen rest	Data				
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
6/19/15	6/19/15	6/19/15	24 hrs	446 psi	382 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	840 bbl	2096 bbl	762 mcf		
	at the rules of the Oil Cons		OIL CO	DNSERVATION DIVI	SION
	and that the information giv				
	of my knowledge and belie	eť.	\sim	٨	
Signature:	Y.	ſ	Approved by:	00	
neo	Jan Moranec		marie		
Printed name:)		Title: De A	00	
	Megan Moravec		105/00	spen	
Title:			Approval Date:		
Regu	latory Compliance Analys	t	7-	24-15	
E-mail Address:					······································
	megan.moravec@dvn.co	om	Donding DI M	Lannrovale will	
Date:	Phone:			l approvals will	
7/23	/2015		subsequently	y be reviewed	
			and scanned	as	

Form 3160-5 (August 2007)	SUNDRY	UNITED STATES EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON WELLS		OMB N	APPROVED IO. 1004-0135 : July 31, 2010 or Tribe Name
<u></u>	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	<u> </u>	7. If Unit or CA/Agro	cement, Name and/or No.
1. Type of Well	Gas Well Ot	her			8. Well Name and No MERLYN 27-22 F	
2. Name of Oper DEVON EN		Contact: ION CONTRAIN: megan.mo	MEGAN MORAVEC pravec@dvn.com		9. API Well No. 30-015-42386	
	SHERIDAN AVEN A CITY, OK 7310		3b. Phone No. (include area code Ph: 405-552-3622	:)	10. Field and Pool, or LOST TANK; D	
4. Location of W	Vell (Footage, Sec., 7	., R., M., or Survey Description	ı)		11. County or Parish,	and State
Sec 34 T21	IS R31E NWNW 9	90FNL 680FWL			EDDY COUNT	Y COUNTY, NM
	12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	LEPORT, OR OTHE	R DATA
TYPE OF	SUBMISSION		TYPE O	F ACTION		
	·····	☐ Acidize	Deepen	Product	tion (Start/Resume)	U Water Shut-Off
□ Notice of	Intent	Alter Casing	Fracture Treat	🗖 Reclam	ation	🗖 Well Integrity
🛛 Subseque	nt Report	Casing Repair	New Construction	🗖 Recom	plete	🛛 Other
🗖 Final Aba	indonment Notice	Change Plans	Plug and Abandon	Tempor	rarily Abandon	Drilling Operations
		Convert to Injection	Plug Back	🗖 Water I	Disposal	
If the proposa Attach the Bo following con testing has be	l is to deepen direction nd under which the wo apletion of the involved	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil	nt details, including estimated startingive subsurface locations and measure the Bond No. on file with BLM/BL/ sults in a multiple completion or rec ed only after all requirements, include	ured and true ve A. Required su completion in a	crtical depths of all pertin bsequent reports shall be new interval, a Form 316	nent markers and zones. i filed within 30 days 50-4 shall be filed once

(1/10/15-1/13/15) Spud @ 13:30. TD 17-1/2? hole @ 620?. RIH w/ 15 jts 13-3/8? 48# H-40 STC, set @ 610?. Lead w/ 675 sx CIC, yld 1.34 cu ft/sk. Disp w/ 89 bbls FW. Circ 210 sx cmt to surf. PT floor vales @ 250/3000 psi, OK. PT I-BOP, lower Kelly valve & back to pumps @ 250/4000 psi, held each test 10 min, OK. PT csg to 1211 psi for 30 min, OK. Set test plug & test choke manifold, wing valves, upper and lower pipe rams, blinds and annular @ 250/3000, held each test 10 min, OK.

(1/16/15-1/18/15) TD 12-1/4? hole @ 4126?. RIH w/ 97 jts 9-5/8? 40# J-55 LTC, set @ 4114.7?. Lead w/ 895 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIH, yld 1.32 cu ft/sk. Disp w/ 309 bbls FW. Circ 387 sx cmt to surf. PT csg to 2464 psi, OK.

(2/14/15-2/21/15) TD 8-3/4? hole @ 18213?. RIH w/ 425 jts 5-1/2? 20# P-110 CDC-HTQ, set @ 18193?. 1st stage lead w/ 985 sx ClH, yld 2.30 cu ft/sk. Tail w/ 2450 sx ClH, yld 1.23 cu ft/sk. Disp w/

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #294084 verifie For DEVON ENERGY PRODUCTIO		
Namc (Printed/Typed)	MEGAN MORAVEC	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	03/06/2015
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	 Office	O3/06/2015 STATE OFFICE USF Pending BLM approvals will pending BLM approvals will subsequently be reviewed and scanned
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	erson kne	wingly and <i>()</i> any department or agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #294084 that would not fit on the form

32. Additional remarks, continued

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310 bbls FW. No cmt to surf. Drop DVT opening bomb, DVT set @ 4491.5?. 2nd stage lead w/ 400 sx CIH, yld 2.82 cu ft/sk. Tail w/ 290 sx CIH, yld 1.33 cu ft/sk. Disp w/ 99.2 bbls FW. Circ 5 bbls cmt to surf, TOC @ surf. RR @ 22:00.

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	UNITED STATE EPARTMENT OF THE	INTERIOR	RICT	OI Ex	DRM APPROVED MB No. 1004-0137 pires: July 31, 2010
BL	REAU OF LAND MAN	iagementjUL 24 2	UID	5. Lease Serial No.	BHL: NMNM130329
Do not use this	NOTICES AND REPO form for proposals to Use Form 3160-3 (A	DRTS ON WELLS to drill or to perenter(複 NPD) for such proposa	D ils.	6. If Indian. Allottee of	Tribe Name
SUBI	MIT IN TRIPLICATE – Other	r instructions on page 2.		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well					
🗹 Oil Well 🔲 Ga	Well Other			 Well Name and No. Merlyn 27-22 Fe 	d 2H
2. Name of Operator Devon Energy Production C	ompany, L.P.			9. API Well No. 30-015-42386	
3a. Address		3b. Phone No. (include area c	ode)	10. Field and Pool or F	Exploratory Area
333 West Sheridan, Ok	ahoma City, OK 73102	405-228-4248		Lost Tank; Delaw	vare
	D, Sec 34, T21S, R31È		0.01 5340	11. Country or Parish,	State
	D, Sec 22, T21S, R31E	PP: 602' FNL & 9		Eddy, NM	
12. CH	CK THE APPROPRIATE BC	DX(ES) TO INDICATE NATU	RE OF NOTIC	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACT	ION	
Notice of Intent	Acidize	Dcepen	Prod	action (Start/Resume)	Water Shut-Off
- Notice of Intent	Alter Casing	Fracture Treat	Recla	imation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other Completion Report
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal	
the proposal is to deepen directi	onally or recomplete horizontal	lly, give subsurface locations an	d measured an	d true vertical depths of	c and approximate duration thereof. If I all pertinent markers and zones. orts must be filed within 30 days

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following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/15/15-5/19/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 215'. TIH w/pump through frac plug and guns. Perf Delaware, 8855'-18092', total 1560 holes. Frac'd 8855'-18092' in 33 stages. Frac totals 2,343 bbls 7.5% HCl Acid, 2,333,000# 100 Mesh, 3,317,000# Ottawa Sand 40/70. ND frac, MIRU PU, PT BOP, DO plugs. CHC, FWB. RIH w/215 jts 2-7/8" L-80 tbg, set @ 7231.4'. TOP.

 14. Thereby certify that the foregoing is true and correct. Name (<i>PrintediTyped</i>) Megan Moravec 	Title Regulatory Compliance Analyst
Signature Megon Monaner	Date 7/23/2015
THIS SPACE FOR FE	EDERAL OR STATE OFFICE USE
Approved by	
Conditions of approval, if any, are attached. Approval of this notice does not warran that the applicant holds legal or equitable title to those rights in the subject lease whice entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a fictitious or fraudulent statements or representations as to any matter within its jurise	any person knowingly and wintury agency of the United States any faise,
(Instructions on page 2)	

Other Conter Revention 2. Name of Operator Devon Energy Production Company, L.P. 8. Lease Name and Well No. 3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 405-228-4248 30-015-42386 4. Location of Well (Report locarion clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory At surface 990' FNL & 680' FWL Unit D, Sec 34, T21S, R31E 10. Field and Pool or Exploratory At top prod. interval reported below sec 34, T21S, R31E 11. Sec. T. R., M., on. Biock and Survey or Area At total depth 866' FNL & 818' FWL Unit D, Sec 22, T21S, R31E 12. County or Parish 13. State 14. Date Spudded 15. Date T.D. Reached 10. Date Completed 5/19/15 17. Elevations (DF, RKB, RT, GL)* 17. Type Electric & Other Mechania Logs Run (Submit copy of each) 12. Was well cored? NM 14. Suit Submit copy of each) 23. Casing and Liner Record 19. Plug Back T.D.: MD 10. Stage Cernenter No. of Sks. & Slurry Vol. Cement Top* Amount P 17.1/2* 13.3/8" H-40 484 0 610 675 Sx CIC 0 22 23. Cas								NM OI		DISTRIC		N			
b. Type of Completion: Diverwell Diverwell <th></th> <th>7)</th> <th>ELL CO</th> <th>BUR</th> <th>PARTME EAU OF</th> <th>NT OF THE LAND MA</th> <th>E INTERI NAGEM</th> <th>IOR ENT</th> <th>RECE</th> <th>EIVED</th> <th></th> <th>5. Let</th> <th></th> <th>OMB NO. Expires: July</th> <th>1004-0137 / 31, 2010</th>		7)	ELL CO	BUR	PARTME EAU OF	NT OF THE LAND MA	E INTERI NAGEM	IOR ENT	RECE	EIVED		5. Let		OMB NO. Expires: July	1004-0137 / 31, 2010
b. Type of Complexite Other												6 10		11-41 T	vile a Niema a
Name Devon Energy Production Company, L.P. States Mane and Well No. 3. Addense 333 West Sheridan Ave, Oklahoma City, OK 73102 No. Final Mark (non-back area road) 33. All N d.B. States Mane and Well No. 4. Location of Well (Phyperi location clearly and re accordance with Federal regurerometry)* All States Mark (non-back area road) 10. States Mark (non-back area road) 10. States Mark (non-back area road) 4. Location of Well (Phyperi location clearly and re accordance with Federal regurerometry)* 10. States Mark (non-back area road) 10. States Mark (non-back area road) 10. States Mark (non-back area road) 4. State States Mark (non-back area road) 90° FNL & 680° FWL Unit D, Sec 22, T215, R31E 10. States Mark (non-back area road) 11. States Mark (non-back area road) 12. Company Back (non-back area road) 11. States Mark (non-ba	b. Type of C	Completion	: 🗹 New	Well	Work Over	Deepen	Plug Bael	k 🗖 Diff.	Resvr.,						
Addass 33 West Sheridan Ave, Oklahoma City, OK 73102 Day Non-Nonbulk area order D. Att Wall No. 30 O15-42386 1. Loation of Will (Report leadure dearly and to accorduce with Federal regularements)* 30 O15-42386 10. Estimate 30 O15-42386 1. Loation of Will (Report leadure dearly and to accorduce with Federal regularements)* 10. Estimate 30 O15-42386 10. Estimate 30 O15-42386 1. Loation of Will (Report leadure dearly and to accorduce with Federal regularements)* 11. State 200 FNL & 680° FWL Unit D, Sec 22, 7215, R31E 10. Estimate 30 O15-42386 At top prod. inacrol reported below 12. Date TD Render 10. Dir TD Remarks (Dir MM 12. Date Spin(1) 12. State Eddy 10. Date Completed 12. Course previow 5719715 10. Dir TD Remarks (Dir MM 12. Date Spin(1) 12. State 2040 M 10. Dir TD Remarks (Dir MM 12. Date Spin(1) 13. State 20. Dir MB Remarks (Dir MM 12. Course previow) 10. Dir TD Remarks (Dir MM 12. Dir MB Remarks (Dir MM 12. Dir MB Remarks (Dir MB 12. Course previow) 10. Dir MB Remarks (Dir MM 12. Dir MB Remarks (Dir MB 12. Dir MB Remarks (Dir MB 12. Dir MB Remarks (Dir MB 12. Dir MB Remarks (Dir MB Rem	2. Name of (Operator	Othe		nergy Pro	duction Con	nany I.P					8. Le:	ise Nam	ie and Well	No.
4. Location of Well (Report location dearly and is accorduce with Foderal regularements)* 10. Field and Pool or Esphentory Atsurface 90° FNL & 680° FWL Unit D, Sec 34, 7215, R31E 10. Field and Pool or Esphentory At tage peed, inerval reported below At tage peed, inerval reported below 11. Sec; T, K, M, m Block and Survey or Area At tage peed, inerval reported below 15. That: TD: Read-ted 16. Date Completed 5/19/15 11. Type Stering & Other Methodical Logs: Run (Fidenic used) 17. Date fill and Ready (Fine) 17. Blocking (Fig. RK), RT, GL)* 12. Type Stering & Other Methodical Logs: Run (Fidenic used) 19. Plog Back TD: TVD 18145.6 Dophi bridge Plag Sec. 13. Type Stering & Other Methodical Logs: Run (Fidenic used) 19. Plog Sec. 19. Plog Visit Sec. 19. Plog Visit Sec. 14. Type Stering & Stering M. (MC) Stering (MC) 19. Plog Visit Sec. 19. Plog Visit Sec. 19. Plog Visit Sec. 15. Stating and Line Record (Report all strings at in mild) No. of Sist Sec. 19. Plog Sec. 19. Plog Visit Sec. 19. Plog Visit Sec. 17.1/2* 13.2/8* Fi-10 20. Plog Sec. 10. Plog Sec. 10. Plog Sec. 10. Plog Sec. 23./4* 5.1/2* P-110 20. Plog Sec. 10. Plog Sec. 10. Plog Sec. <t< td=""><td>3. Address</td><td>333 \//e</td><td>t Sharid</td><td>· · · ·</td><td></td><td></td><td></td><td>3a. Phone N</td><td></td><td>e area code,</td><td></td><td>9. AF</td><td>T Well 1</td><td>No.</td><td>1</td></t<>	3. Address	333 \//e	t Sharid	· · · ·				3a. Phone N		e area code,		9. AF	T Well 1	No.	1
Atsulface 90° FNL & 680° FWL Unit D, Sec 34, 7215, R31E II. Sec. T. & M. on Block and Survey of wates At top prod. interval reported below At top prod. interval reported below II. Sec. T. & M. on Block and Survey of wates At total depth 866° FNL & 818° FWL Unit D, Sec 22, 7215, R31E III. Boot Completed III. Sec. T. & M. on Block and Survey of wates 14: Tates isophidic [15: Tate TD Reached [16: Date Completed 5/15/15 III. Bootnine (DP, RSB, RT, GL) 10: Type Electric & Other Methodical Lage Reached Incomp. [16: Date Completed 5/15/15 III. Bootnine (DP, RSB, RT, GL) 21: Type Electric & Other Methodical Lage Reached Incomp. [16: Date Completed [17: ND DYD. 2567.3 IVD. 23: Casing and Linef Record (Report all ettrings et in well) [16: Mole Comment [16: Date Completed	4. Location								12-10			10. F	ield and	Pool or Exp	
Autori depth 865 FNL & 8.18 FWL Unit D, Sec 22, 7215, R31E Eddy NM H, Date Spudded [15] Date TD. Rackhol [16] Date Completed 5/19/15 [17] Electrices (DF, RLB, RT, GL)* 18. Total Deptit: MD 18213 [19] Plug Back TD::: MD 18145.6 20. Deptih Bridge Plug Set: MD IV IV Void 10 N = 100 Fold IV Ves (Schmin starysis) 21. Type Electric & Other Mechanical Lags Run (Schmin terry of cesh) VD Ves (Schmin starysis) N = 100 Fold N = 100 F		990' F			Unit D, Se	c 34, T21S, F	R31E					11. Se Sec 3	ee., T., I irvey or 34, T21	R., M., on B Area 1S, R31E	ock and
12 Date Spanded (21/4)/15 11. Date TD. Reached (21/4)/15 16. Date Completed (21/4)/15 5/12/15 17. Elevations (DF, RKB, RT, GL)* 10. Type Electric & Cher Mechanical Logs Run (3kmin ereg) of seth) Typ 18/13 19. Plug Back T.D.: MD Typ 18/145.6 20. Depth Bridge Plug Set: MD Typ No Typ 21. Type Electric & Cher Mechanical Logs Run (3kmin ereg) of seth) CBL / Gamma Ray / CCL 22. Was well event? No We (Shuni engly) 23. Casing and Liner Record (Horenze at mwell) Hole size Size(Trad. Wei (Shuni engly) Typ Size(Carentic Typ) No We (Shuni engly) 17.1/2" 13.3/8" H-40 48# 0 610 675 sx CIC 0 21 17.1/2" 13.3/8" H-40 48# 0 610 675 sx CIC 0 21 17.1/2" 13.2/8" H-50 Wei (Situ) Typ 132 Sx Crent 0 32 17.1/2" 13.2/8" H-40 88# 0 610 675 sx CIC 0 21 17.1/2" 13.2/8" H-40 88# 0 610 675 sx CIL 0 21 17.1/2"					FW/I Lini	it D. Sec 22	T215 R31	IF					·	ransn	
18. Total Depth. ND 18213 19. Plug Back T.D.: ND 18145.5 D. Doph Bridge Plug Set. ND 21. Type Electric & Other Mechanical Logan (Linear Content) Typ. 74.<	14. Date Spi		000 11	15. Date	T.D. Reache		,	Date Comp			/15	17. E	levation	s (DF, RKB	
Clicking and Liner Record (<i>Bipper)</i> all <i>strings</i> in <i>welly</i> Directional Survey? No No Star Starty Vol. Common Property Hole Size Size/Grade WL (#/h) Top (MD) Boiton (MD) Surge Common No. of Sta. Sharty Vol. Coment Top* Amount Po 17-1/2* 133.3/8" H=40 48# 0 610 675 sx Clc 0 321 21.1/4* 9.5/8" J=55 40# 0 4114.7 13325 sx cmt 0 332 8:3/4* 51/2" P-110 20# 0 18193 DV @ 4491.5 4125 sx ClH 215 5	18. Total De	TV	d 7967 .	3	19. Ph	-			15.6 20). Depth Bri		Set: N T	AD VD	Yes (Submit	analysis)
Hole Size Size/Grade WL (0/R) Top (MD) Bottom (MD) Slage/Carenting No. of Six. (Sixe) Cement Slage/Carenting 17-1/2* 13-3/8* H-40 45# 0 610 675 sx CIC 0 22 12-1/4* 9-5/8* J-55 40# 0 4114.7 1325 sx cmt 0 38 8-3/4* 5-1/2* P-110 0 18193 DV @ 4491.5 4125 sx CIH 215 5			Danaul (Da									□ No ? □ No		Yes (Submit Yes (Submit	report) copy)
12:1/4" 9:5/8" 1-55 40# 0 4114.7 1325 sx cmt 0 38 8:3/4" 5:1/2" P:110 20# 0 18193 DV @ 4491.5 4125 sx ClH 215 5 9:100 100 18193 DV @ 4491.5 4125 sx ClH 215 5 9:100 100 18193 DV @ 4491.5 4125 sx ClH 215 5 9:100 100 100 100 100 100 100 100 24. Tubing Record 100 100 100 100 100 100 100 27.78" 7231.4 100 100 100 100 100 100 25. Poulosing Intervals 100 26. Perforation Record 1560 0 pent. Status 7. Acid, Fracture. Treatment, Cament Squeeze, etc. 1560 0 pent. 1560 0 pent. Status 7. Acid, Fracture. Treatment, Cament Sgueeze, etc. 100 100 Mesh. 3,317,000# Ottawa Sand 40/70 100 28. Production - Interval A 101 Kas NCF 101 Corr. API Gravity Foduction Method													Ceme	nt Top*	Amount Pr
8-3/4" S-1/2" P-110 20# 0 18193 DV @ 4491.5 4125 sx CH 215 5 24. Tubing Record Size Depth Sci (MD) Packer Depth Sci (MD) Size Depth Sci (MD) Packer Depth Sci (MD) <td></td>															
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-7/8" 7231.4 26. Perforation Record 1 1 1 25. Production Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status. 20. Formation Top Bottom Perforated Interval Size No. Holes Perf. Status. 20. LWR Brushy Canyon 8855 18092.4 8855 - 18092.4 1560 open 30. Co								9 4491.5							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-7/8" 7231.4 26. Perforation Record 1 1 1 1 25. Producting Intervals 26. Perforation Record 1 1 1 1 20. UWR Brushy Canyon 8855 18092.4 8855 - 18092.4 1560 open 30. 1 1 1 1 1 1 C) 1 1 1 1 1 1 Do 1 1 1 1 1 1 27. Acid, Fracture. Treatment, Cement Squeeze, etc. 2,343 bbls 7.5% HCl Acid, 2,333,000# 100 Mesh, 3,317,000# Ottawa Sand 40/70 1 28. Production - Interval A 1 1 1 1 28. Production - Interval A 1 1 1 1 28. Production - Interval A 1 1 1 1 1 28. Production - Interval A 1 1 1 1 1 28. Production - Interval A 1 1 1 1 1 28. Production - Interval A 1 1 1 1 1 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>															
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Size Flwg. SI 446psi Pross. 382psi Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Test Date Hours Fested Test Production Oil BBL Gas Water Oil Gravity Corr. API Gas Production Method Choke Tbg. Press. C'sg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	5/19/15		24	1 -			1		1	Gravity				Flo	W
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Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF IBBL Ratio		tion - Interv	/al B			Gas	Water			Gas	Prod	uction Me	thod		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF IBBL Ratio				Production									/		
*(See instructions and spaces for additional data on page 2)	Size	Flwg.		24 Hr. Rate						Well Statu					
			1		1	1	1	1		1				4	١

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28b Prod	uction - Inte	erval C								
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	iction - Inte	rval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	•	

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel. vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

SOLD

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Тор
ronnation	Top	Bottom	bescriptions, contents, etc.	ivanie	Meas. Depth
LWR Brushy	7812			LWR Brushy Canyon	7812
				BSPG (est)	8022
	1]			
	1	1	1	1	1

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and coment verification	Core Analysis	Other:		
. Thereby certify that the foregoing and attached information	on is complete and correct as d	etermined from all availa	able records (see attached instructions)*	
Name (please print) Megan Moravec	Title	Regulatory Com	nlianco Analyst	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)