	NM OIL CONSERVATION					
Form 3160-5 (August 2007) DI	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT		ARJESTANIEST	3	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC028784C	
Do not use this form for proposals to drill or to re-enter PriCEIVED abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
1. Type of Well ☑ Oil Well ☑ Gas Well ☑ Other					8. Well Name and No. BURCH KEELY UNIT 137	
2. Name of Operator COG OPERATING LLC Contact: DAVID A EYLER E-Mail: DEYLER@MILAGRO-RES.COM					9. API Well No. 30-015-03109-00-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701). (include area code) 37-3033		10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 25 T17S R29E NWNE 25FNL 2615FEL					EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	N TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing	—	cture Treat	🗖 Reclam		Well Integrity
					. –	
			ug and Abandon 🔲 Tempo ug Back 🔹 🗖 Water		arily Abandon	
following completion of the involve testing has been completed. Final A determined that the site is ready for 06/03/15: PUMP 35 SXS.CM 2,396'; CIRC. WELL; PUMP 6 06/04/15: PRES. TEST 7" CS 875'; WOC X TAG CMT. @ 302'(BLM); WOC X TAG CMT. @ 302'(BLM); WOC 45 MINS. X PUM CIRC. TO SURF. 15 SXS.CM ALL ANNULI; WELD ON STE WELL PLUGGED AND ABAN ACCEPTED for TO NMOCD	bandonment Notices shall be fi final inspection.) T. W/ 2%CACL @ 2,897'; 55 SXS.CMT. @ 2,396'-2, 6G. @ 1,200# FOR 15 MI 84'(OK'D BY BLM); PERF, 0K'D BY BLM); PERF. X 1P 60 SXS.CMT.; WOC 4 IT. @ 60'-3'; DIG OUT X 0 EL PLATE TO CSGS. X IDONED 06/05/15.	led only after all WOC X TAG 155'. NS HELD C F. X SQZ, 55 CIRC. TO SI 5 MINS. X PU CUT OFF WE	requirements, includi GCMT. @ 2,746'(0 OK; PERF. X SQZ SXS.CMT. @ 450 JRF. 70 SXS.CMT JMP 50 SXS.CMT LLHEAD 3' B.G.L OUND LEVEL DF Acco Lia	ng reclamation OK'D BY BI (50 SXS.C D'; WOC. T. W/ 2%C/ T. WOC X. ; VERIFY C.; WOLE M Cepted as to bility unde	n, have been completed, LM); SET 7" CIBP @ MT. W/ 2%CACL @ ACL @ 100'(PER TAG CMT. @ 60'; M CMT. TO SURF. OI	and the operator has P IIX X N rell bore, until
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For COG (304191 verifie	d by the BLM Well	Information	n System	
Committed to AFMSS for processing by J Name (Printed/Typed) DAVID A EYLER			AMES AMOS on 06/22/2015 (15JA0233SE)			
Name (Printed Typed) DAVID A EYLER			Title AGENT			
Signature (Electronic Submission)			Date 06/06/2015			
	THIS SPACE FO		L OR STATE C		SE	
_Approved By_ACCEPTED			JAMES A AMOS TitleSUPERVISORY PET Date 06/22/2015			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any post to any matter w	erson knowingly and vithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United
** BLM REVISED **						

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