'orm-3160-5			
August 2007) D	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OCD Artesia	FORM APPROVED , OMB NO. 1004-0135 Expires: July 31, 2010
SUNDRY NOTICES AND REPORTS OF		VELLS	5. Lease Serial No. NMNM101113
Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p		e-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on rev		everse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other			8. Well Name and No. BELLATRIX 28 FED COM 8H
2. Name of Operator Contact: MEGAN MO DEVON ENERGY PRODUCTION CO,E-Mail: megan.moravec@dvn.cor		IORAVEC com	9. API Well No. 30-015-42371
a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	NUE Ph: 405-	No. (include area code) 552-3622	10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING, E
Location of Well (Footuge, Sec.,	T., R., M., or Survey Description)		11. County or Parish, and State
Sec 29 T19S R31E NESE 13	358FSL 163FEL		EDDY COUNTY COUNTY, NM
12. CHECK APP	PROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION.		
 Notice of Intent Subsequent Report Final Abandonment Notice 	Alter Casing Fr Casing Repair Change Plans Plans	□ Deepen □ Production (Start/Resume) □ Water Shut-Off □ Fracture Treat □ Reclamation □ Well Integrity □ New Construction □ Recomplete ⊠ Other □ Plug and Abandon □ Temporarily Abandon □ Water Disposal	
following completion of the involve	d operations. If the operation results in a multi bandonment Notices shall be filed only after a	ple completion or recompletion in Il requirements, including reclama	I subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation; have been completed, and the operator has
'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% I	PT. TIH & ran CBL, found ETOC @ 38 0'-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. 1	'-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac,	MIRU PU,
'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% H NU BOP, DO plugs @ CO to	0'-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. 1 C2D 7/30/1	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 tt	MIRU PU,
'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% H NU BOP, DO plugs @ CO to	0'-13110', total 600 holes. Frac'd 8500 HCl Acid, 1,933,540# 20/40 SLC, 5,01	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 tt	MIRU PU, og, set @ DIL CONSERVATION
'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% I NU BOP, DO plugs @ CO to 7701.6'. TOP.	0'-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. (2D 7/30/1: Accepted for rea NMOCD	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 tt	MIRU PU, og, set @ DIL CONSERVATION ARTESIA DISTRICT
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'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% H NU BOP, DO plugs @ CO to 7701.6'. TOP.	0'-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. 1 (20 7/30/12 Accepted for rea NMOCD	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 tb NM C Cord	MIRU PU, bg, set @ DIL CONSERVATION ARTESIA DISTRICT JUL 2 3 2015 <u>RECEIVED</u> Ion System Ishad 16/24CCEPTED FOR RECORD
 'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% H NU BOP, DO plugs @ CO to 7701.6'. TOP. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) MEGAN 	o'-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. Accepted for real NMOCD s true and correct. Electronic Submission #303396 verifi For DEVON ENERGY PRODUCT Committed to AFMSS for processin	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 tb NM C COrd ed by the BLM Well Informat ION CO, LP, sent to the Car g by DEBORAH HAM on 06/	MIRU PU, bg, set @ DIL CONSERVATION ARTESIA DISTRICT JUL 2 3 2015 RECEIVED IG 20 CEPTED FOR RECORD
 'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% H NU BOP, DO plugs @ CO to 7701.6'. TOP. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) MEGAN 	2-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. Accepted for rea NMOCD s true and correct. Electronic Submission #303396 verifi For DEVON ENERGY PRODUCT Committed to AFMSS for processin MORAVEC	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 th NM C Cord by the BLM Well Informat DN CO, LP, sent to the Car by DEBORAH HAM on 06/ Title REGULATORY / Date 05/29/2015	MIRU PU, bg, set @ DIL CONSERVATION ARTESIA DISTRICT JUL 2 3 2015 <u>RECEIVED</u> ISBAD
 'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% H NU BOP, DO plugs @ CO to 7701.6'. TOP. 4. Thereby certify that the foregoing is Name (<i>Printed/Typed</i>) MEGAN Signature (Electronic State) 	0'-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. Accepted for real NMOCD s true and correct. Electronic Submission #303396 verifi For DEVON ENERGY PRODUCT Committed to AFMSS for processin MORAVEC Submission)	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 th NM C Cord ed by the BLM Well Informat IDN CO, LP, sent to the Car by DEBORAH HAM on 06/ Title REGULATORY / Date 05/29/2015 AL OR STATE OFFICE	MIRU PU, bg, set @ DIL CONSERVATION ARTESIA DISTRICT JUL 2 3 2015 <u>RECEIVED</u> ISBAD
 'guns. Perf Bone Spring, 8500 totals 24,572 gals 10.1-15% H NU BOP, DO plugs @ CO to 7701.6'. TOP. 4. Thereby certify that the foregoing is Name (<i>Printed/Typed</i>) MEGAN Signature (Electronic Signature) opproved By	D'-13110', total 600 holes. Frac'd 8500 HCI Acid, 1,933,540# 20/40 SLC, 5,01 PBTD 13147'. CHC, FWB, ND BOP. Accepted for rea NMOCD s true and correct. Electronic Submission #303396 verifi For DEVON ENERGY PRODUCT Committed to AFMSS for processin MORAVEC Submission) THIS SPACE FOR FEDER	-13110' in 15 stages. Frac 5,780# 20/40 TG. ND frac, RIH w/231 jts 2-7/8" L-80 th NM C Cord d by the BLM Well Informat ION CO, LP, sent to the Car 9 by DEBORAH HAM on 06/ Title REGULATORY / Date 05/29/2015 AL OR STATE OFFICE	MIRU PU, bg, set @ DIL CONSERVATION ARTESIA DISTRICT JUL 2 3 2015 RECEIVED ion System 16/20 CEPTED FOR RECORD INALYST JUL 1 7 2015 USE BUREAU OF LAND MANAGEMENT

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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