

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 01 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 817-382-5108		8. Well Name and No. GJSAU 39
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E 1750FSL 2150FWL		9. API Well No. 30-015-20207
		10. Field and Pool, or Exploratory GRAYBURG JACKSON - SA
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/11/14 - BLEED DOWN CSG, R/U KILL TRK & PUMP 40 BBLS DOWN CSG, N/D WELLHEAD, REMOVE 2 3/8" X 6" SUB, N/U BOP, R/U 3 3/4" MILL TOOTH BIT & 4" CSG SCRAPER, TIH W/2 3/8" TBG OFF PIPE RACKS, TAGGED UP @ 3419', TOH W/2 3/8" TBG & LAY DOWN BIT & SCRAPER.

3/12/14 - ARRIVE ON LOCATION, RU SONIC HAMMER TOOL, SEAT STANDING VALVE IN 2 3/8" S/N, TIH W/2 3/8" TBG TESTING TO 2000 PSI EVERY 20 STANDS, TESTED 107 JTS(GOOD), R/U CRAIN ACID PUMP AND PREWASH PERFS W/97 BBLS OF FW, 3.5 BPM-1600 PSI, WASH PERFS W/1000 GAL OF 15% NEFE, 3.5 BPM, SHUT IN ANNULAS & PUMP AWAY ACID, 1/2 BPM- 680 PSI, DECISION WAS MADE TO PUMP REMAINDER OF JOB UNDER PACKER DUE TO PERFS BEING PLUGGED, FLUSHED TBG W 22 BBLS OF FW, 3/10 BPM 680 PSI, TOH W/SONIC HAMMER, R/U 4 1/2" CPW & TIH, SET PACKER @ 3200', ACIDIZE W/2000 GAL OF 15% NEFE ACID & 10 BALL SEALERS, 5 BPM, 2200 PSI, ISIP 1100 PSI, 5 MIN 924, 10 MIN 873 PSI, 15 MIN 852 PSI, BLEED DN TBG, TOH W 4 1/2" CPW.

Accepted for record
RD NMOC 7/30/15

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #241891 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 ()

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 04/10/2014

ACCEPTED FOR RECORD
JUN 28 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #241891 that would not fit on the form

32. Additional remarks, continued

3/13/14 - TIH W BAILER & TBG, TAG SN @ 3409', BAIL TO 3424', BAILED 15' SN FILL, TOH EMPTY CAVITY, TIH W TBG, SET TAC, DROP SV, TEST TO 500 TAC & TUBING. SET TAC DROP STANDING VALVE & TEST 500 PSI (HOLDING). PICK PSI - GOOD, RIH W PUMP & RODS, SEAT PUMP, SPACE OUT RODS, R/U PUMPING HEAD, NU STUFFING BOX, HANG RODS ON UNIT, RU KILL TRK, TEST TBG & PRODUCTION MANIFOLD TO 500 PSI (GOOD), TURN ON PUMPING UNIT, PUMP SHOWED GOOD. INSTALLED: 104 JTS 2 3/8" TBG 3320', TAC 3329', 2 JTS 2 3/8" TBG 3393', SN 3394', 2" X 1 1/4" X 12' RHBC BNG-284, 134 - 5/8" RODS, 2' 2' 6' 6' X 5/8" SUBS, 1 1/4" X 12' POLISH ROD W/ 1/2 X 5' LINER.

4/15/13 - Well Test 24 HR: 2.1 BO 0 MCF 30 BLWTR