

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-005-63749

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. VB 402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐
NOV 02 2005

7. Lease Name or Unit Agreement Name

KELLS STATE

2. Name of Operator

FRED F. POOL, III

8. Well No.

5

3. Address of Operator

P.O. Box 132, Roswell, NM 88202

9. Pool name or Wildcat

SOUTHEAST ACME S.A.

4. Well Location

Unit Letter H : 2310 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 14 Township 8 S Range 27 E NMPM CHAVES County

10. Date Spudded 09/01/05 11. Date T.D. Reached 09/21/05 12. Date Compl. (Ready to Prod.) 10/21/05 13. Elevations (DF& RKB, RT, GR, etc.) 3951 GR 14. Elev. Casinghead 3951

15. Total Depth 2200 16. Plug Back T.D. 2190 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-TD Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2159-2188, SAN ANDRES

20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run CNL/FDC/GR

22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	462'	12 1/4	250 SK	0
4 1/2	9.5	2200'	7 1/8	150 SK	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2173	NO

26. Perforation record (interval, size, and number)
2159-64, 6 holes
2166-69, 4 holes
2175-88, 14 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2159-88 5000 gal. 15% HCL ACID

PRODUCTION

Date First Production 10/21/05		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 10'X1 1/2" RWTC			Well Status (Prod. or Shut-in) PROD.		
Date of Test 10/27/05	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF TSTM	Water - Bbl 10	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF TSTM	Water - Bbl 10	Oil Gravity - API - (Corr.) 26	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

OPEN HOLE LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

FRED F. POOL III

Printed Name

FRED F. POOL III

Title

OPERATOR

Date

11/1/05

E-mail Address

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1540	1540	SHALE and ANHYDRATE
1540	2200	660	LIMESTONE and SHALE