Submit 3 Copies To Appropriate District	State of New	Mexico	Form C-103
Öffice District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33947
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WEI	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Delta M Fee 12
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECULO PROPOSALS.)			8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well M Other	NOV O T 2005	2
2. Name of Operator	Gas well 🖂 Other	NOV 0 1 2005	
Devon Energy Production Compan	v I D	<b>GOU-ARTERIA</b>	6137
3. Address of Operator	y, Lr	, 40, 700-1	10. Pool name or Wildcat
20 North Broadway Oklahoma Ci	ty Oklahoma 73102-8260	(405) 552-7802	Otis; Atoka
		(403) 332-7602	Olis, Atoka
4. Well Location			
Unit Letter_M:	660feet from theSouth	line and660_	feet from theWestline
Section 12 Town	nship 22S Range 27E	NMPM	County Eddy
HEROTOPIC TO CONTRACT TO C	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)	
	3070'	, , , , , , , , , , , , , , , , , , ,	
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌		
Pit typeDepth to Groundw	aterDistance from nearest fre	sh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material
<u> </u>		,	
12. Check A	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SLID	SEQUENT REPORT OF:
		1	·
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<del>-</del>
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙
OTHER:		OTHER: C	OMPLETION 🛛
	leted operations (Clearly state		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
er recompression.			
07/22/05: MIRU. Drill out DV tool	. Tst casing to 1500 psi - ok. F	BTD @ 12,100'. POO	Н.
09/20/05: Set pkr @ 10,813'. Test annulus to 1500 psi – ok.			
09/21/05: Perf 10,892-10,897'; (6SPF) 30 holes & 10,886-10,888'; (6SPF) 12 holes. Flow back.			
09/24/05: Bring well on line.			
~			
Therefore a self-that that it is the	/1	1 . C 1 11	11 11 6
are do tank has been will be destructed as	above is true and complete to the	e best of my knowledge	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
grade talik has been/will be epistructed or	closed according to NMIOCD guideling	cs , a general permit (	or an (attached) afternative OCD-approved plan [
SIGNATURE A	// TITLE	Senior Engineering	Technician DATE 10/26/05
1//	//	ocmor Engineering	DATE_10/20/03
Type or print name // Stephanie A.	sasaga E-mail address	Stephanie. Y sasaga@d	vn.com Telephone No. (405) 552-7802
For State Use Only FOR	RECORDS ONLY	C. oprimiro. 1 Susugu(u),u	
	"ILCOUDS OWLY		<b>NOV 0 2</b> 2005
APPROVED BY:	TITLE		DATE DATE
Conditions of Approval (if any):			<del>-</del>