

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-34032

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Ogden 15

8. Well Number 001

9. OGRID Number 147179

10. Pool name or Wildcat  
Carlsbad;Morrow,South (Pro Gas) 73960

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ CORRECTED REPORT2. Name of Operator  
Chesapeake Operating, Inc.3. Address of Operator P. O. Box 11050  
Midland, TX 79702-8050

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line  
Section 15 Township 23S Range 27E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3131 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: Perf/Acidize/Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-14-05 RU WL. RIH w/csg. guns, perforate Lower Basal Morrow 12,279 - 12,293', 4 spf (57 holes). RDMO WL. MIRU Cudd, spot 200 gals 7.5% HCL w/additives @ 12,285', pull pkr to 12,176', ND BOP, NU tree, rev. acid into tbq w/10 bbls 7% KCL, set pkr @ 12,176', NU tree, press. backside to 2000# - OK. Acidize Lower Basal Morrow w/1,200 gals 7.5% HCL acid containing 200 gpt methanol, 4 gpt iron control, 1 gpt each corrosion inhibitor, surface tension reducer and non-emulsifier, launch 75 ball sealers, flush w/49 bbls 7% KCL, no ball action. RDMO Cudd. Swab.

10-18-05 MIRU csg. saver and BJ Services. Frac Lower Basal Morrow w/5,082 gals 40# 70Q binary pad, 9,030 gals 40# 70Q binary fluid containing 18,140# Versaprop 18/40 sand. Flush w/2,604 gals 40# 70Q binary foam. RDMO csg saver and BJ Services.

10-21-05 Swab. Clean out sand.

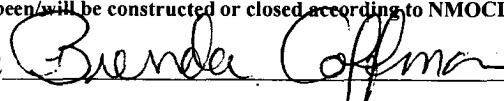
10-22-05 Swab and flow 254 BW, FTP 20#.

10-25-05 MIRU Gray WL, RIH w/ 5 1/2" WL, set CP @ 12,170', RIH dump 15' cmt on plug. RIH perforate Middle Morrow D 12, 061 - 12,073 @ 4 spf (49 holes).

10-26-05 MIRU Cudd. Spot 200 gals 7.5% HCL w/additives. Acidize Middle Morrow D w/1,200 gals 7.5% HCL acid containing 200 GPT methanol, 4 GPT iron control, 1 GPT each corrosion inhibitor, surface tension reducer and non-emulsifier + 75 ball sealers. RDMO Cudd. Swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Regulatory Analyst

DATE 10/27/2005

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

NOV 01 2005