

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34148 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E1717-3
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Aspen 32 State Com 8. Well No. 1 9. Pool name or Wildcat Empire Morrow 76400
2. Name of Operator Mewbourne Oil Company 14744 3. Address of Operator PO Box 5270 Hobbs, NM 88240		4. Well Location Unit Letter <u>J</u> : <u>1370</u> Feet From The <u>South</u> Line and <u>1609</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy County
10. Date Spudded 09/20/05	11. Date T.D. Reached 10/14/05	12. Date Compl. (Ready to Prod.) NA
13. Elevations (DF& RKB, RT, GR, etc.) 3669' GL	14. Elev. Casinghead 3669' GL	
15. Total Depth 10400'	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools Yes Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name P&A'ed
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	428'
9 5/8"	40#	2660'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
SIZE	DEPTH SET	PACKER SET
25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
26. PRODUCTION		
Date First Production NA	Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	
Date of Test NA	Hours Tested NA	Choke Size NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA		Test Witnessed By
30. List Attachments Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name Kristi Green	Title Hobbs Regulatory Date 11/01/05
E-mail Address kgreen@mewbourne.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9242	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9696	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1219	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1981	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3411	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5533	T. Morrow 10038	T. Wingate	T.
T. Wolfcamp 7050	T. Barnett 10268	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8142	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology

OPERATOR Mewbourne Oil Company
WELL/LEASE Aspen 32 State Com #1
COUNTY Eddy, NM

041-0037

STATE OF NEW MEXICO
DEVIATION REPORT

200	3/4	8,069	1 3/4
428	1/2	8,525	1 1/2
654	1/2	8,686	2
1,056	1	8,842	3/4
1,332	1/2	8,999	1 1/4
1,614	3/4	9,156	1 1/4
1,924	1	9,314	1 1/4
2,175	1	9,504	2
2,660	3/4	9,660	2
2,982	3/4	9,817	2
3,382	3/4	10,004	1 3/4
3,785	3/4	10,158	2
4,023	1	10,400	2
4,290	1/4		
4,498	3/4		
4,748	3/4		
5,059	1 3/4		
5,184	1 1/2		
5,308	1 3/4		
5,431	2 1/2		
5,572	2 1/4		
5,791	2		
5,902	2 1/4		
6,058	1 1/2		
6,152	3 1/4		
6,248	3		
6,341	3		
6,467	2 3/4		
6,562	2		
6,720	2		
6,845	2 1/4		
6,971	1 3/4		
7,079	1 3/4		
7,348	1 1/4		
7,660	1 1/4		
7,817	3/4		

RECEIVED

NOV 02 2005

OCD-ARTESIA

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 28, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

