

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 10 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029420B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BURNETT 33 FEDERAL 1

9. API Well No.
30-015-42060

10. Field and Pool, or Exploratory
WOLFCAMP REEF

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH

2. Name of Operator
BURNETT OIL CO. INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)
817-382-5000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T17S R31E 360FNL 2050FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/01/14 - HOLE SIZE: 17 ?? , RUN 18 JTS 13 3/8" H-40, 48#, STC CSG, TOTAL PIPE AND ACCES
RUN=786.6?, SET CSG @ 780', FLOAT COL @ 733', RUN 7 BOWSPRING CENTRALIZERS. LEAD#1 = 150 SKS (42
BBLs) THIX-O-TROPIC CLASS C CMT MIXED 14.2 PPG, 1.63 YIELD, 7.78 WTR MIX, FB#2 LEAD 450 SKS (139
BBLs) CLASS C MIXED @ 13.5 PPG, 1.74 YIELD, 9.18 WTR MIX, FB 200 SKS (48 BBLs) CLASS C PREM PLUS
MIXED AT 14.8 PPG, 1.34 YIELD. NO RETURNS DURING CMT JOB, NO CMT TO SURFACE, WOC, RU AND RUN TEMP
SURVEY AT 1:20 A.M. 3-1-14, TOP OF CMT 238', RUN 1" PIPE AND TAG CMT @ 228' E,W,N AND S SIDE OF
CSG, PJM FOR CEMENTING THRU SAME, CMT THRU 1" AT 2 BPM CMT W 100 SKS CLASS C CEMENT MIXED AT 14.8
PPG WITH 2% CALC, NO RETURNS, WOC, RI AND TAG CMT @ 97' E,W,N AND SOUTH SIDE OF CSG. NOTIFIED BLM
REP TERRY WILSON OF SURF CSG CMT JOB W LOST RETURNS @ 8:00 AM, 2-28-14, NOTIFIED REP BOBBY GIRNPT @
6PM, 2-28-14 OF TEMP SURVEY RESULTS OF TOP CMT @ 238', NOTIFIED BLB REP BOBBY @ 3:30AM OF NO RETURNS
DURING 1ST TOP JOB.

Accepted for record
JRD NMLC029420B 7/31/15

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #247125 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/10/2014 ()

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 05/28/2014

ACCEPTED FOR RECORD

JUN 3 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #247125 that would not fit on the form

32. Additional remarks, continued

3/2/14 - CMT THRU 1" 2ND TOP JOB 100 SKS CLASS C PREM MIXED AT 14.8 PPG WITH 2% CALC CHLORIDE, CIRC 25 SKS TO PIT, RD CMTERS, WOC, CUT OFF CONDR AND CSG, WELD ON SOW 13 3/8" COLLAR F 13 3/8" FIG 92 LARKIN WELL HEAD, NU 2M ANNULAR SYSTEM BOPE WITH AMAN WELDING, START HOOK UP W SEPARATOR, TEST BOPE, TEST ANNULAR, WELLHEAD AND MUD CROSS AND SPOOLS, KILL LINE VALVES, MANIFOLD LINE AND VALVES, FLOOR OPERATED CHOKE VALVE, ALL FLOOR VALVES AND UPPER AND LOWER KELLY COCK VALVES TO 250 PSI LOW AND 2000 PSI HIGH, ALL TESTS OK, FUNCTION AND CHARGE AND TIME TESTS AS REQUIRED BY BLM, ALL TEST OK. BLM REP NOTIFIED OF CEMENT TO SURFACE DURING 2ND TOP CMT JOB AT 6:30 AM 3-1-14. NOTIFIED SAME OF TESTING BOPE AT 3/21/2014 17:30

3/3/14 - TEST CSG TO 1121 PSI F 30 MIN (TEST OK).

03/08/14 - RUN 26 JTS 9 5/8? 40#, 78 JTS 36#, LTC, J-55 CSG, TOTAL PIPE & ACCESS RUN 4543?, FLOAT SHOE SET @ 4537?, FLOAT COL 4491?.

03/09/14 - TEST LINES 3000 PSI (TEST OK), PUMP 10 BFW, FB 20 GEL WITH RED DYE, FB LEAD 1600 SKS CLASS C MIXED AT 12.9 PPG, 1.87 YIELD, 9.64 GPS. WTR MIX + 5BPM SALT + 5BPM KOL-SEAL + .125 LBM POLY-E-FLAKE + .4% HR-800, FB TAIL 300 SKS CLASS HALCEM. CIRC 302 SKS CEMENT TO PITS, NU 11" 5M ANNULAR, DOUBLE RAM BOP, 2" KILL LINE W VALVES AND 3" KILL LINE AND VALVES W 4" HCR AND 3" MANIFOLD VALVES W MAN WELD IN, RU & TEST BOPE, TEST RAMS AND KILL LINE AND VALVES AND MANIFOLD, LINE AND VALVES AND FLOOR VALVES AND HCR VALVE TO 5000 PSI HIGH AND 250 PSI LOW TESTS FOR 10 MIN, ALL TEST OK
BLM NOTIFIED OF INTERM CSG CMT JOB @ 11:30 AM 3-6-14 (REP CHERYL) RE-NOTIFIED BLM 4:30 AM 3-8-14 & HOW JOB FINISHED, NO BLM WITNESS TO CMT,
NOTIFIED BLM OFFICE OF BOP TESTING TIME ON 3-8-14 AT 10:00 PM (NO CALL BACK).

03/10/14 - TESTING BOPE, TESTING FLOOR VALVES-5000 PSI HIGH & 250 LOW F 10 MIN EA, BTM KELLY VALVE FAILED; TEST ACC (OK), RU FLOW-LINE, LOCKING STEMS ON RAMS AND INSTL WEAR BUSHING IN HEAD, TEST NEW LOWER KELLY VALVE TO 5000 PSI HIGH AND 250 LOW PSI TEST F 10 MIN (TEST OK), MU 8 3/4" BHA W COKER 6 3/4" MM AND 30' - 60' PENDULUM, TIH, TAG CMT @ 4485', TEST CSG TO 2468 PSI (TEST OK), DRLG CMT, PLUG, FC, CMT, FLOAT SHOE FROM 4485 - 4537', DRLG FORM 4537' - 4557', FIT TO 11 PPG EQUIVALENT (249 PSI), TEST OK, DRLG 4557' - 855', 50' PER HR, WOB = 28K, GPM = @433, PP = 1400 PSI, MM RPM = 125, ROT RPM = 65,
WLS .1? @ 4785', DRLG 4855' - 5108'

4/2/14 - RUN 224 JTS 7? L-80, 26#, LT&C CSG, TOTAL PIPE AND ACCESS RUN= 9711?. SET FS @ 9700?. SET FC @ 9653?. MARKER JOINT @ 8181?, 2ND MARKER JOINT @ 4778?. CIRC THRU CSG, RIGDN CSG CREW & LAYDN MACHINE (CASING ON BOTTOM @ 9700?) GET HOWCO EQUIPMENT ON FLOOR, TEST LINES TO 5000 PSI (OK). PUMP 10 BBLs FW, 20 BBLs GEL SPACERS; LEAD CMT= 550 SKS (230 BBLs CLASS H MIXED @ 11.9 PPG 2.47 YIELD, 13.87 GPS WTR MIX. FB TAIL = 630 SKS CLASS H MIXED @ 14.2 PPG, 1.28 YIELD.
CIRC 95 SXS CEMENT TO PITS, RIGDN HALLIBURTON CEMENTING. HAD FULL RETURNS ENTIRE TIME, FLOATS HELD OK. NOTIFIED MIKE W/ BLM AT 13:15 HRS OF IMPENDING

Burnett 33 Federal 1 Completion Sundry (cont)

4/3/14 - CUT OFF CSG, FINISH NDN, DRESS OFF STUP AND NU C-22, 11" 5M X 7 1/16" 5M VALVES WITH TOP CAP AND FLANGE, TESTED SAME TO 2500 PSI FOR 15 MINUTES (TESTED OK). FINISH JETTING PITS, PULL MUD OUT GAS SEPERATOR, RIG DN, RIG REPAIR AND WASH AND CLEAN RIG, **RIG RELEASED @ 22:00 HRS 4-2/14**