Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Reso	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION <u>30-015-42952</u> 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Erancis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Stonewall 9 Fee
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number: 6H
2. Name of Operator		9. OGRID Number: 229137
	COG Operating LLC	
3. Address of Operator One Concho Center, 60	00 W. Illinois Avenue, Midland, TX 79701	10. Pool name or Wildcat Atoka;Glorieta- Yeso 3250
4. Well Location		
Unit Letter <u>N</u>		he and <u>2310</u> feet from the <u>West</u> line
Section 9		6E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3354' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON		ENCE DRILLING OPNS 🗍 P AND A 🔤
DOWNHOLE COMMINGLE		
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
		· .
5/20/15 Test 5 1/2 and to 6205# fo	r 20min all Spottad 2000 gala acid. Sat plu	~ @ 7700
5/29/15 Test 5-1/2 csg to 6205# for 30min. ok. Spotted 2000 gals acid. Set plug @ 7709. 6/17/15 Perf 14 stages @ 3345 - 7691 w/6 SPF, 504 holes. Acidize 14 stages w/54,457 gals 15% HCL. Frac w/1,865,639 gals gel,		
86,661 gals WaterFrac R9, 48,283 gals WaterFrac R3, 141,915 gals treated water, 4,168,790# 20/40 white sand, 684,650# 20/40 RCS.		
6/20/15 NU flowback equipment.		
6/29/15 Drill out plugs. Clean out to PBTD 7709. 6/30/15 RIH w/81jts 2-7/8" J55 6.5# tbg, EOT @ 2706. Turn over to production.		
,		NM OIL CONSERVATION
		ARTESIA DISTRICT
Spud Date:	Rig Release Date:	AUG 3 2015
5/10/15		5/20/15
	·····	RÉCEIVED
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.
A 11. AL	1.20	
SIGNATURE		
Type or print name <u>Chasity Jackson</u> E-mail address: <u>cjackson@concho.com</u> PHONE: <u>432-686-3087</u>		
For State Use Only p_{1}		
APPROVED BY: ALCOL TITLE JIS HOLPENISN DATE S/14/55		
Conditions of Approval (if any)		

.