

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC046250B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
WILLIAMS B FEDERAL 99. API Well No.
30-015-39238

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
LRE OPERATING, LLCContact: MIKE PIPPIN
E-Mail: mike@pipplinllc.com3a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-327-457310. Field and Pool, or Exploratory
RED LAKE, SAN ANDRES 97253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T17S R28E SWNW 1650FNL 330FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS A FINE-TUNE FOR THE POOL ALLOCATIONS (AFTER DHC) AS REQUESTED BY EG FERNANDEZ.

This well was DHC on 4/15/15. The fine-tuned allocations are:

UPPER POOL (SAN ANDRES)	LOWER POOL (YESO)
OIL 35%	65%
GAS 36%	64%
WATER 37%	63%

See the attached Commingle Allocation Calculations.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 10 2015

RECEIVED

RD 8/15/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300469 verified by the BLM Well Information System
For LRE OPERATING, LLC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 06/03/2015 ()

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 05/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

LRE OPERATING, LLC
WILLIAMS B FEDERAL #9
 Artesia; Glorieta-Yeso & Red Lake, San Andres
 E Section 29 T17S R28E
 5/4/2015
 API#: 30-015-39238

Commingle Allocation Calculations

On 9/28/11, the Yeso (lower zone) was completed as a new well. On 11/13/14, the well was recompleted to the San Andres (upper zone) & tested alone on 12/1/14 for 20 BOPD, 30 MCF/D, & 180 BWPD. The Yeso was last tested on 11/12/11 for 38 BOPD, 54 MCF/D, & 304 BWPD. As per EGF, the pool allocations are now being fine-tuned after the DHC.

	Upper Zone (SA)	+	Lower Zone (YESO)	=	Total
Total Oil (bbls/d)	20	+	38	=	58
Total Gas (mcf/d)	30	+	54	=	84
Total Water (bbls/d)	180		304	=	484

OIL

Upper Zone (SA) = 20 BOPD
 Total oil = 58 BOPD
 $\% \text{ Upper Zone} = \frac{20}{58} = \underline{35\%}$

Lower Zone (Yeso) = 38 BOPD
 $\% \text{ Lower Zone} = \frac{38}{58} = \underline{65\%}$

GAS

Upper Zone (SA) = 30 MCF/D
 Total gas = 84 MCF/D
 $\% \text{ Upper Zone} = \frac{30}{84} = \underline{36\%}$

Lower Zone (Yeso) = 54 MCF/D
 $\% \text{ Lower Zone} = \frac{54}{84} = \underline{64\%}$

WATER

Upper Zone (SA) = 180 BWPD
 Total Water = 484 BWPD
 $\% \text{ Upper Zone} = \frac{180}{484} = \underline{37\%}$

Lower Zone (Yeso) = 304 BWPD
 $\% \text{ Lower Zone} = \frac{304}{484} = \underline{63\%}$