

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC061862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

COTTON DRAW 14 FED 3H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: MEGAN MORAVEC

Email: megan.moravec@devon.com

9. API Well No.

30-015-42504

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3622

10. Field and Pool, or Exploratory

PADUCA; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R31E NENE 330FNL 1200FEL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/29/14-1/1/15) Spud @ 16:00. TD 17-1/2? hole @ 770?. RIH w/ 19 jts 13-3/8? 48# H-40 STC, set @ 760?. Lead w/ 920 sx CIC, yld 1.34 cu ft/sk. Disp w/ 113 bbls FW. Circ 265 sx cmt to surf. PT BOPE @ 250 psi for 10 min & 3000 psi for 10 min, each test, OK. PT mud pumps @ 250/4000 psi, OK. PT csg to 1211 psi, held for 30 min, OK.

(1/5/15-1/7/15) TD 12-1/4? hole @ 4307?. RIH w/ 83 jts 9-5/8? 36# J-55 LTC & 22 jts 9-5/8? 40# J-55 LTC, set @ 4293?. Lead w/ 1000 sx Econocem TM System cmt, yld 1.87 cu ft/sk. Tail w/ 425 sx Halcem TM System cmt, yld 1.33 cu ft/sk. Disp w/ 322 bbls FW. Circ 188 sx cmt to surf. PT csg to 2464 psi, OK.

(1/19/15-1/25/15) TD 8-3/4? hole @ 14790?. RIH w/ 700 jts 5-1/2? 17# P-110 BT csg, set @ 14774?. 1st stage lead w/ 1190 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1085 sx CIH, yld 1.22 cu ft/sk. Disp w/ 342 bbls H2O. Open DVT, set @ 10256.9?. 2nd stage lead w/ 315 sx Tuned Light, yld 3.37 cu ft/sk.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292713 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***NM OIL CONSERVATION  
ARTESIA DISTRICT  
AUG 5 2015

NM OIL CONSERVATION

RECEIVED

Accepted for record

IRD

AUG 5 2015

ACCEPTED FOR RECORD

AUG 5 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**Additional data for EC transaction #292713 that would not fit on the form**

**32. Additional remarks, continued**

Tail w/ 195 sx CIC, yld 1.33 cu ft/sk. Disp w/ 104 bbls displacement. ETOC @ 500?. Install night cap, PT to 5000 psi, OK. RR @ 12:00.