

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD Artesia**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
COTTON DRAW UNIT 221H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: LUCRETIA A MORRIS
lucretia.morris@devon.com9. API Well No.
30-015-42514

3a. Address

333 W. SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-3303

10. Field and Pool, or Exploratory
PADUCA; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T25S R31E SESW 170FSL 1460FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Unit or CA/Agreement: 891005247X

(12/17/14-12/20/14) Spud @ 20:30. TD 17-1/2? hole @ 781?. RIH w/ 19 jts 13-3/8? 48# H-40 csg, set @ 781?. Lead w/ 1045 sx CIC, yld 1.34 cu ft/sk. Disp w/ 115 bbls 8.33 ppg water, Circ 337 sx cmt to pits. PT BOPE @ 250/3000 psi, PT hydriil @ 250/2500 psi, PT mud lines @ 250/4000 psi, held each test for 10 minutes, OK. PT csg to 1211 psi for 30 min, OK.

(12/23/14-12/25/14) TD 12-1/4? hole @ 4465?. RIH w/ 99 jts 9-5/8? 40# HCK-55 BTC SCC csg, set @ 4465?. Lead w/ 1350 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 335 bbls 8.33 ppg water. Circ 420 sx cmt to pits. PT csg to 1500 psi, OK.

(1/10/15-1/16/15) TD 8-3/4? hole @ 15030?. RIH w/ 332 jts 5-1/2? 17# RYP-110 CDC HT csg, set @

Accepted for record
RD NMCD 8/12/15
NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 11 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #288989 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015

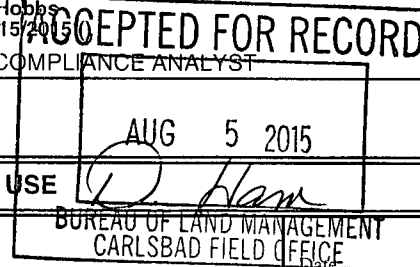
Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE



Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #288989 that would not fit on the form

32. Additional remarks, continued

14940?. PT BOPE @ 250/3000 psi, PT hydriil @ 250/2500 psi, held each test 10 min, OK. 1st stage cmt lead w/ 1215 sx CIH, yld 2.29 cu ft/sk. Tail w/ 1190 sx CIH, yld 1.23 cu ft/sk. Disp w/ 346 bbls 8.33 ppg water. Open DVT, set @ 4816.4?. Circ 61 sx cmt off top of DVT to pit. 2nd stage cmt lead w/ 160 sx Tuned Lite H, yld 2.86 cu ft/sk. Tail w/ 160 sx CIC, yld 1.33 cu ft/sk. Disp w/ 111 bbls 8.33 ppg water. ETOC @ 2430?. RR @ 18:00.