Form 3150-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC067849			
					6. If Indian, Allottce or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well					8. Well Name and No. EAGLE 34 M FEDERAL 74			
Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A,L.P. E-Mail: mike@pippinIlc.com					9. API Well No. 30-015-42640			
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401  3b. Phone N Ph: 505-3			(include area code) 10. Field and Pool, or Exp -4573 RED LAKE,GL-YS				6	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			_	
Sec 34 T17S R27E SWSW 990FSL 430FWL					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	IOTICE, RE	EPORT, OR OTHE	R DATA		_
TYPE OF SUBMISSION	TYPE OF ACTION							_
☐ Notice of Intent	☐ Acidìze ☐		pen	☐ Production (Start/Resume)		■ Water Shut-Off		
<del></del>	Alter Casing	· Frac	cture Treat	☐ Reclamation '		■ Well Integrity		
Subsequent Report	sequent Report		v Construction		olete		1	
Final Abandonment Notice	☐ Change Plans ☐ Plug		g and Abandon	☐ Temporarily Abandon		Well Spud		
	☐ Convert to Injection ☐ Plug		Back		Pisposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Spudded well on 12/17/14. Dr w/300 sx (405 cf) cl "C" cmt w/ tested 8-5/8" csg to 1500 psi for Drilled 7-7/8" hole to TD4780' production csg @ 4729'. Cmte & 0.125# CF. Tailed w/640 sx PF-29. Circ 232 sx cmt to pit. csg during completion operation	ally or recomplete horizontally, give will be performed or provide to operations. If the operation results and omment Notices shall be file nal inspection.)  Tilled 12-1/4" hole to 350'. /2% Cacl2 & 0.25# C/F. Corr 30 min-OK.  orn 12/22/14. Ran open hole do w/lead 300 sx (579 cf) (845 cf) cl "C" cmt w/0.5% Released drilling rig on 1	give subsurface the Bond No. or oults in a multiple donly after all Set 8-5/8" 2 Circ 37 sx cm ole logs. On 35:65 poz "C% PF-13, 2% 2/24/14. Pla	locations and measure file with BLM/BIA to completion or recordequirements, including 4# J-55 csg @ 3: to pit. On 12/19 12/23/14, set 5-1 " cmt w/5% salt, PF-167, 0.2% Pun to pressure test	red and true ve. Required submpletion in a ring reclamation 31'. Cmted 9/14, pressu /2" 17# J-55 6% gel, 2% F-65, & 0.12 st 5-1/2"	rtical depths of all pertin sequent reports shall be sew interval, a Form 3160 n, have been completed, a tre	ent markers and z filed within 30 da 0-4 shall be filed	ones. nys once	
		ACCA!	plack for raco NMOCD //	2/15		·		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For LIME ROCK F Committed to AFMSS for	DECOUDED	IIA'ID aanataa	المصطلحات فكمسطط		OR REC(	)BU	•
Name(Printed/Typed) MIKE PIPE	PIN		Title PETROI	LEUM ENG	NEER	ON NEOC		_
Signature (Electronic Submission)			Date 12/24/20	014	ANG	5 2015		
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE U	SE J. A	lon	T	-
Approved By			Title		BUREAU OF LAN CARLSBAD F	D MANAGEMEI IELD OFFICE	NT	=

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

## Additional data for EC transaction #286280 that would not fit on the form

32. Additional remarks, continued