Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM114970

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.								
					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other					8. Well Name and No. SCREECH OWL FEDERAL 4H			
2. Name of Operator Contact: STORMI DAVIS					9. API Well No.			
COG OPERATING LLC E-Mail: sdavis@concho.com					30-015-42828			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	2208 W MAIN STREET Ph: 575-74			10. V	10. Field and Pool, or Exploratory WELCH; BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11.	11. County or Parish, and State			
Sec 19 T26S R27E Mer NMP NENE 190FNL 330FEL) E	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, REPO	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						/	
- NI-sing of Instant	☐ Acidize	☐ Dee	oen ,	☐ Production (Start/Resume)		■ Water Shut-Off		
□ Notice of Intent □ Alter Casing		☐ Frac	ture Treat	☐ Reclamation		■ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction		☐ Recomplete		🛛 Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Temporarily Abandon				
	☐ Convert to Injection	Plug Back		■ Water Disposal			١.	
testing has been completed. Final Al determined that the site is ready for f 2/14/15 to 2/26/15 MIRU. Te formation. Test csg to 8500#. mins. Good test. Ran CBL. 17205-17215' (60). Injection to 2/25/45.	inal inspection.) st csg to 8500#. Good te . Good test. Load & test TOC @ 5950'. Set CBP (iest.	st. Drill out c 9 5/8" x 5 1/2 @ 17230'. Te	mt, FC, FS & 5' ' annulus to 150 st to 5125#. G	of new 00# for 15 ood test. Perforat	e			
3/25/15 to 4/2/15 Perforate Bone Spring 7694-17155' (1152). Acdz w/194340 gal 7 1/2% w/14398941# sand & 12245074 gal fluid.					NM OIL C	CONSERVAT		
4/15/15 to 4/21/15 Drill out all frac plugs & clean down to CBP @ 17230'.				olal5	14	JG 1.0 2015		
4/23/15 Set 2 7/8" 6.5# J-55 t	W							
ACCOPA N					record RECEIVED			
14. I hereby certify that the foregoing is Name(Printed/Typed) STORMI	Electronic Submission #3 For COG O Committed to AFMSS f	302790 verifie PERATING LI or processing	C, sent to the C by DEBORAH H	ell Information Systems of the Carlshad IAM on 06/16/2015	CEPTED	FOR RECO	ORD	
						·····		
Signature (Electronic S	Submission)		Date 05/26/2	2015	AUG	3 2015		
·	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USE	LL.	pr		
Approved By			Title		CARLSBAD	FIELD OFFICE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		·			
Title 18 U.S.C. Section 1001 and Title 43 States any false; fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdiction	d willfully to make to	any department or	agency of the Unit	ed	

Additional data for EC transaction #302790 that would not fit on the form

32. Additional remarks, continued

4/30/15 Began flowing back & testing.

5/4/15 Date of first production.